1 2 3	Q.	Please provide Tables showing Inter-corporate charges to Affiliates and Regulated Charges from Affiliates from 2002 to 2010 (f).
4 5	A.	Attachment A shows inter-corporate charges to affiliates for 2002 through 2008 and forecast for 2009 and 2010.
5		
7		Attachment B shows regulated inter-corporate charges from affiliates for 2002 through
3		2008 and forecast for 2009 and 2010.

Newfoundland Power Inc. Inter-Corporate Charges To Affiliates 2002 – 2010(F)

 $Table\ 1$  Breakdown of Inter-Corporate Charges to Affiliates  $2002\ to\ 2010(F)$ 

Category	2002	2003	2004	2005	2006	2007	2008	2009F	2010F
Printing & Stationary <sup>1</sup>	12,279	18,572	19,058	11,326	6,187	5,066	1,216	4,156	3,479
Postage <sup>2</sup>	10,193	10,959	13,626	18,243	17,683	20,273	19,907	19,288	19,823
Staff Charges <sup>3</sup>	1,643,396	1,842,340	1,484,891	751,510	1,019,501	894,468	1,057,284	990,418	980,723
Staff Charges - Insurance <sup>4</sup>	-	126,168	151,102	163,340	143,748	201,731	229,330	191,603	207,555
Insurances <sup>5</sup>	1,679,363	131,506	243	-	-	-	-	-	-
IS Charges <sup>6</sup>	172,367	429,922	363,203	21,767	30,353	27,251	31,192	29,599	29,347
Pole Installations <sup>7</sup>	910,315	882,071	809,010	304,246	60,134	24,911	19,295	34,780	26,329
Miscellaneous <sup>8</sup>	533,745	639,207	576,642	115,267	43,857	70,197	154,799	89,618	104,871
Total	4,961,658	4,080,745	3,417,775	1,385,699	1,321,463	1,243,897	1,513,023	1,359,462	1,372,127

<sup>&</sup>lt;sup>1</sup> Printing & Stationery – Includes production center labour, materials and equipment charges related to any printing services provided to affiliates.

<sup>&</sup>lt;sup>2</sup> Postage – Includes postage and production center labour charges relating to any mail services provided to affiliates.

<sup>1</sup> ostage – includes postage and production center labour charges relating to any man services provided to arrinates.

Staff Charges – Includes labour and travel expenses relating to work performed on projects by Newfoundland Power employees for any of its affiliates. Staff charges were higher in 2002 through to 2004 as a result of the construction and refurbishment of generating plants for Central Newfoundland Energy (2002), the Fortis Inc. acquisition of FortisBC and FortisAlberta (2003) and hurricane relief in the Cayman Islands (2004). The increase in 2006 primarily relates to employee secondment costs charged to Belize Electricity. The increase in 2008 is primarily related to the hurricane relief effort in Turks and Caicos.

<sup>&</sup>lt;sup>4</sup> Staff Charges-Insurance – Includes all labour and travel expenses related to insurance services provided to affiliates.

<sup>&</sup>lt;sup>5</sup> Insurances – Prior to 2003, Newfoundland Power paid the insurance costs for the entire Fortis group and subsequently billed the other Fortis companies for its portion of the bill. This practice was discontinued in 2003 and the insurance companies now bill Newfoundland Power only for its portion of the overall insurance premiums.

<sup>&</sup>lt;sup>6</sup> IS Charges – Includes labour and travel expenses, software licence fees and materials used in the provision of any computer related services to affiliates. Prior to 2005, Newfoundland Power paid the licensing costs for Microsoft software agreements and subsequently billed the other Fortis companies for its portion of the bill. This practice was discontinued in 2005 and Microsoft now bills Newfoundland Power only for its portion of the licensing costs.

<sup>&</sup>lt;sup>7</sup> Pole Installations – Includes contractor labour, travel expenses and materials related to the installation and maintenance of non-joint use poles owned by Fortis Inc. Prior to the third quarter of 2005, Newfoundland Power paid all pole contractor invoices related to non-joint use poles and invoiced Fortis Inc. for those costs. Starting in the 4th Quarter of 2005 pole contractors now bill Fortis Inc. for non-joint use poles.

Miscellaneous – Includes any and all charges that are not specifically covered by one of the above referenced categories. Miscellaneous charges were higher in 2002 through to 2004 as a result of executive transfers to other Fortis companies (2002 and 2003) and miscellaneous expenses related to Cayman Islands hurricane relief (2004). In 2006, Newfoundland Power discontinued electricity bill printing services previously provided to Maritime Electric. The increase in 2008 is primarily related to the hurricane relief effort in Turks and Caicos.

 $\begin{tabular}{ll} Newfoundland\ Power\ Inc.\\ Regulated\ Inter-Corporate\ Charges\ From\ Affiliates\\ 2002-2010(F) \end{tabular}$ 

Table 2 **Regulated Inter-Corporate Charges from Affiliates** 2002 to 2010(F)

Category	2002	2003	2004	2005	2006	2007	2008	2009F	2010F
Listing & Filing Fees <sup>1</sup>	28,597	30,888	30,946	15,360	16,927	17,748	-	-	-
Trustee & Shareplan Costs <sup>2</sup>	130,315	143,768	106,207	71,241	73,396	87,322	34,000	36,000	38,000
Hotel/Banquet Facilities <sup>3</sup>	27,508	15,339	34,327	33,942	20,312	38,797	52,171	45,000	45,000
Staff Charges <sup>4</sup>	13,677	251,642	20,824	3,377	21,880	-	-	-	-
Miscellaneous <sup>5</sup>	59,671	22,890	57,945	182,730	881,976	146,177	177,920	163,000	163,000
Total Charges	259,768	464,527	250,249	306,650	1,014,491	290,044	264,091	244,000	246,000
Non-Recurring Charges and Joint Use Transfers <b>Recurring Charges</b>	(11,355) <b>248,413</b>	(246,123) <b>218,404</b>	(42,756) <b>207,493</b>	(162,578) <b>144,072</b>	(831,365) <b>183,126</b>	(94,261) <b>195,783</b>	(136,725) <b>127,366</b>	(115,000) <b>129,000</b>	(115,000) <b>131,000</b>

<sup>&</sup>lt;sup>1</sup> Includes TSX listing fees and filing fees with securities regulators.

<sup>&</sup>lt;sup>2</sup> Includes costs related to the employee share purchase plan administered by Fortis Inc.

<sup>&</sup>lt;sup>3</sup> Includes the cost of hotel and banquet facilities at various hotels owned by Fortis Properties.

<sup>&</sup>lt;sup>4</sup> Includes labour and travel costs relating to services provided to Newfoundland Power by employees of other affiliates. <sup>5</sup> Amounts for 2005 and 2006 are composed primarily of joint use pole transfers and meter refurbishment charges.