

1 **Q. Please provide the impact of proposed rates relative to both January 1, 2009 rates**
2 **and July 1, 2009 rates on annual electricity costs for 2010 for NP's customers using**
3 **a similar format to that used by NLH at Schedule II to its 2006 GRA's Rates &**
4 **Evidence.**

5
6 A. In Board Order No. P.U. 26(2009) the Board approved a change in the Rate Stabilization
7 Adjustment ("RSA") and Municipal Tax Adjustment ("MTA") factors effective July 1,
8 2009. These adjustments were not included in the proposed rates included in the
9 Company's 2010 GRA Application. The proposed rates were based on the RSA and
10 MTA effective July 1, 2008.¹

11
12 To provide customer rate impacts, the Company has used the proposed rates adjusted for
13 the change in RSA and MTA effective July 1, 2009 (the "Adjusted Proposed Rates").²
14 The Adjusted Proposed Rates are provided in Attachment A.

15
16 Attachment B provides the customer rate impacts, in the format requested, of the
17 Adjusted Proposed Rates relative to January 1, 2009 rates.

18
19 Attachment C provides the customer rate impacts, in the format requested, of the
20 Adjusted Proposed Rates relative to July 1, 2009 rates.

¹ See page 2 of the letter that accompanied the 2010 Application to the Board dated May 28, 2009.

² The Company used a forecast of the Adjusted Proposed Rates in determining the existing forecast of revenue from rates. As a result, the change in RSA and MTA factors have no impact on the Company's 2010 test year revenue requirement.

Summary of Existing and Adjusted Proposed Rates
Rate Stabilization & Municipal Tax Adjustments July 1, 2009

NEWFOUNDLAND POWER INC.**Summary of Existing and Adjusted Proposed Rates****Rate Stabilization & Municipal Tax Adjustments July 1, 2009**

	<u>July 1, 2009 Existing Rates</u>	<u>January 1, 2010 Proposed Rates</u>
<u>Domestic - Rate #1.1</u>		
Basic Customer Charge (B.C.C.)	\$15.57/month	\$15.57/month
Energy Charge - All kilowatt hours	8.916 ¢/kWh	9.656 ¢/kWh
Minimum Monthly Charge	\$15.57/month	\$15.57/month
Prompt Payment Discount	1.5% (min. \$1)	1.5% (min. \$1)
<u>General Service 0-10 kW - Rate #2.1</u>		
Basic Customer Charge (B.C.C.)	\$17.86/month	\$17.86/month
Energy Charge - All kilowatt hours	10.896 ¢/kWh	11.530 ¢/kWh
Minimum Monthly Charge		
- single phase	\$17.86/month	\$17.86/month
- three phase	\$35.72/month	\$35.72/month
Prompt Payment Discount	1.5% (min. \$1)	1.5% (min. \$1)
<u>General Service 10-100 kW - Rate #2.2</u>		
Basic Customer Charge (B.C.C.)	\$20.57/month	\$20.57/month
Demand Charge	\$8.63/kW – winter \$7.13/kW – other	\$8.63/kW – winter \$7.13/kW – other
Energy Charge		
First 150 kWh/kW of billing demand	8.448 ¢/kWh	8.982 ¢/kWh
All Excess kWh	6.146 ¢/kWh	6.534 ¢/kWh
Maximum Monthly Charge	16.3 ¢/kWh + B.C.C.	17.3 ¢/kWh + B.C.C.
Minimum Monthly Charge	\$20.57/month	\$20.57/month
- three phase, not less than	\$35.72/month	\$35.72/month
Prompt Payment Discount	1.5% (min. \$1)	1.5% (min. \$1)

NEWFOUNDLAND POWER INC.**Summary of Existing and Adjusted Proposed Rates****Rate Stabilization & Municipal Tax Adjustments July 1, 2009**

	<u>July 1, 2009 Existing Rates</u>	<u>January 1, 2010 Proposed Rates</u>
<u>General Service 110-1000 kVA - Rate #2.3</u>		
Basic Customer Charge (B.C.C.)	\$92.61/month	\$92.61/month
Demand Charge	\$7.45/kVA-winter \$5.95/kVA-other	\$7.45/kVA-winter \$5.95/kVA-other
Energy Charge		
First 150 kWh/kVA		
of billing demand (max. 30,000 kWh)	8.317 ¢/kWh	8.919 ¢/kWh
All Excess kWh	5.997 ¢/kWh	6.431 ¢/kWh
Maximum Monthly Charge	16.3 ¢/kWh + B.C.C.	17.3 ¢/kWh + B.C.C.
Minimum Monthly Charge	\$92.61/month	\$92.61/month
Prompt Payment Discount	1.5% (max. \$500)	1.5% (max. \$500)
<u>General Service 1000 kVA and Over - Rate #2.4</u>		
Basic Customer Charge (B.C.C.)	\$185.23/month	\$185.23/month
Demand Charge	\$7.04/kVA-winter \$5.54/kVA-other	\$7.04/kVA-winter \$5.54/kVA-other
Energy Charge		
First 100,000 kWh	6.933 ¢/kWh	7.493 ¢/kWh
All Excess kWh	5.872 ¢/kWh	6.347 ¢/kWh
Maximum Monthly Charge	16.3 ¢/kWh + B.C.C.	17.3 ¢/kWh + B.C.C.
Minimum Monthly Charge	\$185.23/month	\$185.23/month
Prompt Payment Discount	1.5% (max. \$500)	1.5% (max. \$500)

NEWFOUNDLAND POWER INC.**Summary of Existing and Adjusted Proposed Rates****Rate Stabilization & Municipal Tax Adjustments July 1, 2009**

			July 1, 2009 <u>Existing Rates</u>	January 1, 2010 <u>Proposed Rates</u>
<u>Street and Area Lighting</u>				
<u>Sentinel/Standard Fixtures</u>				
High Pressure Sodium	-	100W	\$15.07	\$16.01
	-	150W	\$18.98	\$20.52
	-	250W	\$25.09	\$27.69
	-	400W	\$34.24	\$38.41
Mercury Vapour	-	175W	\$15.07	\$16.01
	-	250W	\$18.98	\$20.52
	-	400W	\$25.09	\$27.69
<u>Post Top Fixtures</u>				
Mercury Vapour	-	175W	\$15.89	\$17.19
High Pressure Sodium	-	100W	\$15.89	\$17.19
<u>Poles</u>				
Wood			\$6.28	\$6.97
30' Concrete or Metal, direct buried			\$9.27	\$10.11
45' Concrete or Metal, direct buried			\$14.68	\$15.41
25' Concrete or Metal, Post Top, direct buried			\$7.38	\$7.80
<u>Underground Wiring (per run)</u>				
All sizes and types of fixtures			\$12.37	\$12.32

**Customer Impacts Summary
Adjusted Proposed Rates relative to January 1, 2009 Rates**

NEWFOUNDLAND POWER INC.

Impact of Adjusted Proposed Rates relative to January 1, 2009 Rates
Based on 2008 Usage Patterns

Domestic 1.1

<u>Dollar Change in Monthly Costs</u>	<u>Percent Change in Annual Costs</u>	
	<u>Increase</u>	
	0.0% to 0.3%	Total
\$0 to \$10	100.0%	100.0%
Total	100.0%	100.0%

Each number in the body of the table represents the proportion of customers with the combination of percent range at the top and dollar range to the left.

The number of customers in the Domestic class on December 31, 2008 was 204,204.

NEWFOUNDLAND POWER INC.

Impact of Adjusted Proposed Rates relative to January 1, 2009 Rates
Based on 2008 Usage Patterns

General Service Rate 2.1 0-10 kW

<u>Dollar Change in Monthly Costs</u>	<u>Percent Change in Annual Costs</u>		Total
	<u>Decrease</u>	<u>Increase</u>	
	-1.0% to 0.0%	0.0% to 1.0%	
(\$5) to \$0	90.6%	0.1%	90.7%
\$0 to \$5		9.3%	9.3%
Total	90.6%	9.4%	100.0%

Each number in the body of the table represents the proportion of customers with the combination of percent range at the top and dollar range to the left.

The number of customers in the Rate 2.1 General Service 0-10 kW class on December 31, 2008 was 11,920.

NEWFOUNDLAND POWER INC.

Impact of Adjusted Proposed Rates relative to January 1, 2009 Rates
Based on 2008 Usage Patterns

General Service Rate 2.2 10-100 kW

Dollar Change in Monthly Costs	Percent Change in Annual Costs							Total
	Decrease			Increase				
	-3.6%	-3.0%	-1.5%	0.0%	1.5%	3.0%	4.5%	
	to -3.0%	to -1.5%	to 0.0%	to 1.5%	to 3.0%	to 4.5%	to 6.0%	
(\$160) to (\$120)	0.2%							0.2%
(\$120) to (\$80)	0.4%	0.7%						1.1%
(\$80) to (\$40)	1.0%	6.1%						7.1%
(\$40) to \$0	1.7%	60.1%	18.4%					80.2%
\$0 to \$40				5.3%	2.6%	2.0%	1.5%	11.4%
Total	3.3%	66.9%	18.4%	5.3%	2.6%	2.0%	1.5%	100.0%

Each number in the body of the table represents the proportion of customers with the combination of percent range at the top and dollar range to the left.

The number of customers in the Rate 2.2 General Service 10-100 kW (110 kVA) class on December 31, 2008 was 8,626.

NEWFOUNDLAND POWER INC.

Impact of Adjusted Proposed Rates relative to January 1, 2009 Rates
Based on 2008 Usage Patterns

General Service Rate 2.3 110-1000 kVA

	Percent Change in Annual Costs							
Dollar Change in Monthly Costs	Decrease			Increase				
	-3.4%	-3.0%	-1.5%	0.0%	1.5%	3.0%	4.5%	
	to	to	to	to	to	to	to	
	-3.0%	-1.5%	0.0%	1.5%	3.0%	4.5%	6.0%	Total
(\$1,200) to (\$800)	1.5%							1.5%
(\$800) to (\$400)	4.1%	2.8%						6.9%
(\$400) to (\$0)		73.9%	13.1%					87.0%
\$0 to \$400			-	1.7%	0.7%	0.8%	1.4%	4.6%
Total	5.6%	76.7%	13.1%	1.7%	0.7%	0.8%	1.4%	100.0%

Each number in the body of the table represents the proportion of customers with the combination of percent range at the top and dollar range to the left.

The number of customers in the Rate 2.3 General Service 110 kVA (100 kW) -1000 kVA class on December 31, 2008 was 1,061.

NEWFOUNDLAND POWER INC.

Impact of Adjusted Proposed Rates relative to January 1, 2009 Rates
Based on 2008 Usage Patterns

General Service Rate 2.4 1000 kVA and Over

<u>Dollar change in Monthly Costs</u>	Percent Change in Annual Costs			
	Decrease			Total
	-4.0% to -3.0%	-3.0% to -2.0%	-2.0% to -1.0%	
Less than (\$4,000)	1.8%	-		1.8%
(\$4,000) to (\$3,000)		1.8%		1.8%
(\$3,000) to (\$2,000)		7.1%		7.1%
(\$2,000) to (\$1,000)		28.6%		28.6%
(\$1,000) to 0		57.1%	3.6%	60.7%
Total	1.8%	94.6%	3.6%	100.0%

Each number in the body of the table represents the proportion of customers with the combination of percent range at the top and dollar range to the left.

The number of customers in the Rate 2.4 General Service 1000 kVA and Over class on December 31, 2008 was 65.

Customer Impacts Summary
Adjusted Proposed Rates relative to July 1, 2009 Rates

NEWFOUNDLAND POWER INC.**Impact of Adjusted Proposed Rates relative to July 1, 2009 Rates**
Based on 2008 Usage Patterns**Domestic 1.1**

Monthly Change in Dollar Costs	Percent Change in Annual Costs						Total
	Increase						
	0.0%	1.5%	3.0%	4.5%	6.0%	7.5%	
	to	to	to	to	to	to	
	1.5%	3.0%	4.5%	6.0%	7.5%	8.2%	
\$0 to \$10	2.8%	3.1%	2.8%	7.1%	42.7%		58.5%
\$10 to \$20					10.4%	26.7%	37.1%
\$20 to \$30						3.9%	3.9%
> \$30						0.5%	0.5%
Total	2.8%	3.1%	2.8%	7.1%	53.1%	31.1%	100.0%

Each number in the body of the table represents the proportion of customers with the combination of percent range at the top and dollar range to the left.

The number of customers in the Domestic class on December 31, 2008 was 204,204.

NEWFOUNDLAND POWER INC.**Impact of Adjusted Proposed Rates relative to July 1, 2009 Rates**
Based on 2008 Usage Patterns**General Service Rate 2.1 0-10 kW**

Dollar Change in Monthly Costs	Percent Change in Annual Costs						Total
	Increase						
	0.0%	1.0%	2.0%	3.0%	4.0%	5.0%	
	to 1.0%	to 2.0%	to 3.0%	to 4.0%	to 5.0%	to 5.6%	
\$0 to \$5	12.6%	7.3%	10.5%	16.7%	24.9%		72.0%
\$5 to \$10					7.1%	13.1%	20.2%
\$10 to \$15						5.3%	5.3%
\$15 to \$20						1.8%	1.8%
\$20 to \$25						0.5%	0.5%
\$25 to \$30						0.2%	0.2%
Total	12.6%	7.3%	10.5%	16.7%	32.0%	20.9%	100.0%

Each number in the body of the table represents the proportion of customers with the combination of percent range at the top and dollar range to the left.

The number of customers in the Rate 2.1 General Service 0-10 kW (110 kVA) class on December 31, 2008 was 11,920.

NEWFOUNDLAND POWER INC.**Impact of Adjusted Proposed Rates relative to July 1, 2009 Rates**
Based on 2008 Usage Patterns**General Service Rate 2.2 10-100 kW**

Dollar Change in Monthly Costs	Percent Change in Annual costs				
	Increase				Total
	<3.0%	3.0% to 4.0%	4.0% to 5.0%	5.0% to 5.9%	
\$0 to \$40	0.6%	18.6%	55.7%	2.3%	77.2%
\$40 to \$80		0.3%	14.6%	1.8%	16.7%
\$80 to \$120			3.8%	0.7%	4.5%
\$120 to \$160			0.8%	0.6%	1.4%
\$160 to \$200				0.1%	0.1%
\$200 to \$240				0.1%	0.1%
Total	0.6%	18.9%	74.9%	5.6%	100.0%

Each number in the body of the table represents the proportion of customers with the combination of percent range at the top and dollar range to the left.

The number of customers in the Rate 2.2 General Service 10-100 kW (110 kVA) class on December 31, 2008 was 8,626.

NEWFOUNDLAND POWER INC.**Impact of Adjusted Proposed Rates relative to July 1, 2009 Rates**
Based on 2008 Usage Patterns**General Service Rate 2.3 110 to 1000 kVA**

Dollar Change in Monthly Costs	Percent Change in Annual Cost				
	Increase				Total
	<4.0%	4.0% to 5.0%	5.0% to 6.0%	6.0% to 6.2%	
\$0 to \$400	0.6%	16.2%	57.6%	0.8%	75.2%
\$400 to \$800		0.4%	16.6%	0.8%	17.8%
\$800 to \$1,200			3.6%	0.7%	4.3%
\$1,200 to \$1,600			1.6%	0.3%	1.9%
\$1,600 to \$2,000			0.4%	0.4%	0.8%
Total	0.6%	16.6%	79.8%	3.0%	100.0%

Each number in the body of the table represents the proportion of customers with the combination of percent range at the top and dollar range to the left.

The number of customers in the Rate 2.3 General Service 110 kVA (100 kW) – 1000 kVA class on December 31, 2008 was 1,061.

NEWFOUNDLAND POWER INC.

Impact of Adjusted Proposed Rates relative to July 1, 2009 Rates
Based on 2008 Usage Patterns

General Service Rate 2.4 1000 kVA and Over

	Percent Change in Annual Costs			
Dollar Change in Monthly Costs	Increase			Total
	4.5% to 5.0%	5.0% to 6.0%	6.0% to 6.9%	
\$700 to \$1,000	1.8%	5.4%	5.4%	12.6%
\$1,000 to \$2,000		3.6%	37.4%	41.0%
\$2,000 to \$3,000			19.6%	19.6%
\$3,000 to \$4,000			12.5%	12.5%
\$4,000 to \$5,000		-	8.9%	8.9%
\$5,000 to \$6,000			1.8%	1.8%
\$6,000 to \$7,000			1.8%	1.8%
>\$7,000			1.8%	1.8%
Total	1.8%	9.0%	89.2%	100.0%

Each number in the body of the table represents the proportion of customers with the combination of percent range at the top and dollar range to the left.

The number of customers in the Rate 2.4 General Service 1000 kVA and over class on December 31, 2008 was 65.