

Requests for Information

1 **Q. Please provide the impact of proposed rates relative to both January 1, 2009 rates**
2 **and July 1, 2009 rates on annual electricity costs for 2010 for NP's customers using**
3 **a similar format to that used by NLH at Schedule II to its 2006 GRA's Rates &**
4 **Evidence.**

5
6 A. <>

7
8 Attachment **A** provides the customer rate impacts, in the format requested, of the <>
9 Proposed Rates relative to January 1, 2009 rates.

10
11 Attachment **B** provides the customer rate impacts, in the format requested, of the <>
12 Proposed Rates relative to July 1, 2009 rates.

Customer Impacts Summary
< > Proposed Rates relative to January 1, 2009 Rates

NEWFOUNDLAND POWER INC.

Impact of < > Proposed Rates relative to January 1, 2009 Rates
Based on 2008 Usage Patterns

Domestic 1.1

<u>Dollar Change in Monthly Costs</u>	<u>Percent Change in Annual Costs</u>	
	<u>Increase</u>	
	0.0% to 0.9%	Total
\$0 to \$10	100.0%	100.0%
Total	100.0%	100.0%

Each number in the body of the table represents the proportion of customers with the combination of percent range at the top and dollar range to the left.

The number of customers in the Domestic class on December 31, 2008 was 204,204.

1st Revision Note: Updated for revised revenue requirement from rates for 2010.

NEWFOUNDLAND POWER INC.

Impact of < > Proposed Rates relative to January 1, 2009 Rates
Based on 2008 Usage Patterns

General Service Rate 2.1 0-10 kW

<u>Dollar Change in Monthly Costs</u>	<u>Percent Change in Annual Costs</u>		Total
	<u>Decrease</u>	<u>Increase</u>	
	-1.0% to 0.0%	0.0% to 1.0%	
(\$1) to \$0	40.7%		40.7%
\$0 to \$1		59.3%	59.3%
Total	40.7%	59.3%	100.0%

Each number in the body of the table represents the proportion of customers with the combination of percent range at the top and dollar range to the left.

The number of customers in the Rate 2.1 General Service 0-10 kW class on December 31, 2008 was 11,920.

1st Revision Note: Updated for revised revenue requirement from rates for 2010.

NEWFOUNDLAND POWER INC.

Impact of < > Proposed Rates relative to January 1, 2009 Rates
Based on 2008 Usage Patterns

General Service Rate 2.2 10-100 kW

Dollar Change in Monthly Costs	Percent Change in Annual Costs							Total
	Decrease		Increase					
	-3.0%	-1.5%	0.0%	1.5%	3.0%	4.5%	6.0%	
	to -1.5%	to 0.0%	to 1.5%	to 3.0%	to 4.5%	to 6.0%	to 6.5%	
(\$160) to (\$120)	0.1%							0.1%
(\$120) to (\$80)	0.2%							0.2%
(\$80) to (\$40)	4.1%							4.1%
(\$40) to \$0	44.7%	37.2%						81.9%
\$0 to \$40			6.6%	2.9%	2.1%	1.8%	0.3%	13.7%
Total	49.1%	37.2%	6.6%	2.9%	2.1%	1.8%	0.3%	100.0%

Each number in the body of the table represents the proportion of customers with the combination of percent range at the top and dollar range to the left.

The number of customers in the Rate 2.2 General Service 10-100 kW (110 kVA) class on December 31, 2008 was 8,626.

1st Revision Note: Updated for revised revenue requirement from rates for 2010.

NEWFOUNDLAND POWER INC.

Impact of < > Proposed Rates relative to January 1, 2009 Rates
Based on 2008 Usage Patterns

General Service Rate 2.3 110-1000 kVA

Dollar Change in Monthly Costs	Percent Change in Annual Costs							Total
	Decrease		Increase					
	-3.0%	-1.5%	0.0%	1.5%	3.0%	4.5%	6.0%	
	to	to	to	to	to	to	to	
	-1.5%	0.0%	1.5%	3.0%	4.5%	6.0%	6.3%	
(\$1,200) to (\$800)	0.8%							0.8%
(\$800) to (\$400)	5.4%							5.4%
(\$400) to (\$0)	50.4%	37.6%						88.0%
\$0 to \$400			2.8%	0.5%	1.1%	0.8%	0.6%	5.8%
Total	56.6%	37.6%	2.8%	0.5%	1.1%	0.8%	0.6%	100.0%

Each number in the body of the table represents the proportion of customers with the combination of percent range at the top and dollar range to the left.

The number of customers in the Rate 2.3 General Service 110 kVA (100 kW) -1000 kVA class on December 31, 2008 was 1,061.

1st Revision Note: Updated for revised revenue requirement from rates for 2010.

NEWFOUNDLAND POWER INC.

Impact of <> Proposed Rates relative to January 1, 2009 Rates
Based on 2008 Usage Patterns

General Service Rate 2.4 1000 kVA and Over

<u>Dollar change in Monthly Costs</u>	<u>Percent Change in Annual Costs</u>		
	<u>Decrease</u>		<u>Total</u>
	<u>-2.5%</u> <u>to</u> <u>-2.0%</u>	<u>-2.0%</u> <u>to</u> <u>-1.0%</u>	
Less than (\$4,000)	1.8%		1.8%
(\$4,000) to (\$3,000)	3.6%		3.6%
(\$3,000) to (\$2,000)	23.2%		23.2%
(\$2,000) to (\$1,000)	39.3%	32.1%	71.4%
(\$1,000) to 0			
Total	67.9%	32.1%	100.0%

Each number in the body of the table represents the proportion of customers with the combination of percent range at the top and dollar range to the left.

The number of customers in the Rate 2.4 General Service 1000 kVA and Over class on December 31, 2008 was 65.

1st Revision Note: Updated for revised revenue requirement from rates for 2010.

Customer Impacts Summary
< > Proposed Rates relative to July 1, 2009 Rates

NEWFOUNDLAND POWER INC.

Impact of ☐ Proposed Rates relative to July 1, 2009 Rates
Based on 2008 Usage Patterns

Domestic 1.1

Monthly Change in Dollar Costs	Percent Change in Annual Costs						Total
	Increase						
	0.0%	1.5%	3.0%	4.5%	6.0%	7.5%	
	to 1.5%	to 3.0%	to 4.5%	to 6.0%	to 7.5%	to 8.8%	
\$0 to \$10	2.7%	2.7%	2.9%	4.2%	26.1%	16.4%	55.0%
\$10 to \$20						37.5%	37.5%
\$20 to \$30						7.0%	7.0%
> \$30						0.5%	0.5%
Total	2.7%	2.7%	2.9%	4.2%	26.1%	61.4%	100.0%

Each number in the body of the table represents the proportion of customers with the combination of percent range at the top and dollar range to the left.

The number of customers in the Domestic class on December 31, 2008 was 204,204.

1st Revision Note: Updated for revised revenue requirement from rates for 2010.

NEWFOUNDLAND POWER INC.

Impact of < > Proposed Rates relative to July 1, 2009 Rates
Based on 2008 Usage Patterns

General Service Rate 2.1 0-10 kW

Dollar Change in Monthly Costs	Percent Change in Annual Costs							Total
	Increase							
	0.0%	1.0%	2.0%	3.0%	4.0%	5.0%	6.0%	
	to 1.0%	to 2.0%	to 3.0%	to 4.0%	to 5.0%	to 6.0%	to 6.3%	
\$0 to \$5	12.0%	5.4%	9.3%	9.7%	23.9%	7.6%		67.9%
\$5 to \$10						21.7%		21.7%
\$10 to \$15						5.2%	1.8%	7.0%
\$15 to \$20							2.2%	2.2%
\$20 to \$25							1.0%	1.0%
\$25 to \$30							0.1%	0.1%
\$30 to \$35							0.1%	0.1%
Total	12.0%	5.4%	9.3%	9.7%	23.9%	34.5%	5.2%	100.0%

Each number in the body of the table represents the proportion of customers with the combination of percent range at the top and dollar range to the left.

The number of customers in the Rate 2.1 General Service 0-10 kW (110 kVA) class on December 31, 2008 was 11,920.

1st Revision Note: Updated for revised revenue requirement from rates for 2010.

NEWFOUNDLAND POWER INC.

Impact of < > Proposed Rates relative to July 1, 2009 Rates
Based on 2008 Usage Patterns

General Service Rate 2.2 10-100 kW

Dollar Change in Monthly Costs	Percent Change in Annual costs					Total
	Increase					
	<3.0%	3.0% to 4.0%	4.0% to 5.0%	5.0% to 6.0%	6.0% to 6.5%	
\$0 to \$40	0.4%	2.3%	49.7%	21.0%	0.2%	73.6%
\$40 to \$80			4.3%	14.2%	0.1%	18.6%
\$80 to \$120			0.3%	4.5%		4.8%
\$120 to \$160				2.4%		2.4%
\$160 to \$200				0.4%		0.4%
\$200 to \$240				0.1%		0.1%
\$240 to \$280				0.1%		0.1%
Total	0.4%	2.3%	54.3%	42.7%	0.3%	100.0%

Each number in the body of the table represents the proportion of customers with the combination of percent range at the top and dollar range to the left.

The number of customers in the Rate 2.2 General Service 10-100 kW (110 kVA) class on December 31, 2008 was 8,626.

1st Revision Note: Updated for revised revenue requirement from rates for 2010.

NEWFOUNDLAND POWER INC.

Impact of <> Proposed Rates relative to July 1, 2009 Rates
Based on 2008 Usage Patterns

General Service Rate 2.3 110 to 1000 kVA

Dollar Change in Monthly Costs	Percent Change in Annual Cost				
	Increase				Total
	<4.0%	4.0% to 5.0%	5.0% to 6.0%	6.0% to 6.8%	
\$0 to \$400	0.4%	3.6%	37.9%	29.3%	71.2%
\$400 to \$800			3.3%	17.1%	20.4%
\$800 to \$1,200			0.6%	4.1%	4.7%
\$1,200 to \$1,600				2.6%	2.6%
\$1,600 to \$2,000				0.8%	0.8%
\$2000 to \$2200				0.3%	0.3%
Total	0.4%	3.6%	41.8%	54.2%	100.0%

Each number in the body of the table represents the proportion of customers with the combination of percent range at the top and dollar range to the left.

The number of customers in the Rate 2.3 General Service 110 kVA (100 kW) – 1000 kVA class on December 31, 2008 was 1,061.

1st Revision Note: Updated for revised revenue requirement from rates for 2010.

NEWFOUNDLAND POWER INC.

Impact of < > Proposed Rates relative to July 1, 2009 Rates
Based on 2008 Usage Patterns

General Service Rate 2.4 1000 kVA and Over

Dollar Change in Monthly Costs	Percent Change in Annual Costs			
	Increase			Total
	4.5%	6.0%	7.0%	
	to 5.0%	to 7.0%	to 7.5%	
\$750 to \$1,000	1.8%	7.1%		8.9%
\$1,000 to \$2,000		23.2%	8.9%	32.1%
\$2,000 to \$3,000		5.4%	25.0%	30.4%
\$3,000 to \$4,000			7.1%	7.1%
\$4,000 to \$5,000		1.8%	14.3%	16.1%
\$5,000 to \$6,000			1.8%	1.8%
\$6,000 to \$7,000			1.8%	1.8%
>\$7,000			1.8%	1.8%
Total	1.8%	37.5%	60.7%	100.0%

Each number in the body of the table represents the proportion of customers with the combination of percent range at the top and dollar range to the left.

The number of customers in the Rate 2.4 General Service 1000 kVA and over class on December 31, 2008 was 65.

1st Revision Note: Updated for revised revenue requirement from rates for 2010.