TAB 1

Dow Jones Idea Share | Editor's Choice | Tools

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Quotes | Charting | **Company**

Language

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Add to Company List

SCANA Corporation

Company Report [PDF] | Custom Report

Snapshot >

News

Latest News

Web News

Multimedia

Financial Results

Reports

General Information

Address/Contact

SCANA Corporation

1426 Main Street
Columbia, SC 29201
United States
Map

Phone: 1-803-2179000
Fax: 1-803-7482344

http://www.scana.com/

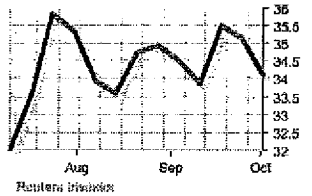
Additional Company Links

Ownership Type: Listed
DUNS provided by D&B : 101904845
Auditor/Accountant: Deloitte & Touche, LLP (Deloitte Haskins & Sells)

Most Recent Stock Split:
2.0 (26 May 1995)

Stock Price Activity | Quote | Add to Quote List

3 Months Weekly



Ticker RIC
SCG SCG.N

Price
34.80

Change
0.12

Volume
39,800

Exchange
New York Stock Exchange

52-Week High
37.6

52-Week Low
26.11

Currency
USD

Market Index
Fortune 500,
S&P 500,
SP 500

Discovery Pane

News discovered around this company.

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Keywords

south carolina
service commission
public service
commission issued
carolina public

Business Description

SCANA Corporation (SCANA) through its wholly-owned regulated subsidiaries, is primarily engaged in the generation, transmission, distribution and sale of electricity in parts of South Carolina and in the purchase, transmission and sale of natural gas in portions of North Carolina and South Carolina. Through a wholly owned nonregulated subsidiary, SCANA markets natural gas to retail customers in Georgia and to wholesale customers primarily in the southeast. Other wholly owned nonregulated subsidiaries provide fiber optic and other telecommunications services and provide service contracts to homeowners on certain home appliances and heating and air conditioning units. Additionally, a service company subsidiary of SCANA provides administrative, management and other services to the other subsidiaries.

Reuters Extended Business Description | Datamonitor Business Description
Datamonitor Products and Services | Datamonitor Overview and History
Datamonitor Company Statement | Datamonitor SWOT Analysis

Primary Industry Classification

Dow Jones Industry		Electricity/Gas Utilities
SIC	4931	Electric and Other Services Combined
NACE		N/A
NAICS	221111	Hydroelectric Power Generation

+ Secondary Industry Classification

Source: Reuters

Key Facts

Key Executives

Chairman of the Board, President, Chief Executive Officer: William B. Timmerman

Chief Financial Officer, Senior Vice President: Jimmy E. Addison

President and Chief Operating Officer of SCE&G: Kevin B. Marsh

President and Chief Operating Officer - SEMI, SCI and ServiceCare: George J. Bullwinkel Jr.

Senior Vice President, General Counsel, Assistant Secretary: Francis P. Mood Jr.

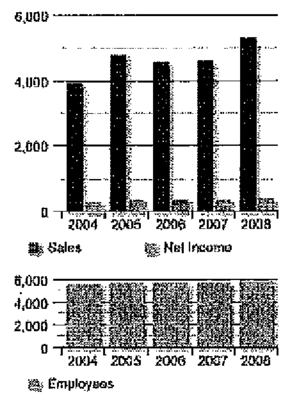
Key Financials News

Currency:	USD
Sales:	5,319.00 m
Sales Growth (1 year):	15.10%
Last Reported Employees (Date):	5,786 (27 February 2009)
Employees Growth (1 year):	1.46%
Last Reported Auditor (Date):	Deloitte & Touche, LLP (Deloitte Haskins & Sells) (27 February 2009)
Market Cap (USD):	4,248.91 m (8 October 2009)
Net Income:	353.00 m
Net Profit Margin:	6.49%
EPS:	2.96
Audit Fees (Including Non-Audit Fees):	2,000,000.00
Non-Audit Fees:	0.00
Fiscal Year-End Date:	31 December 2008

Source: Reuters

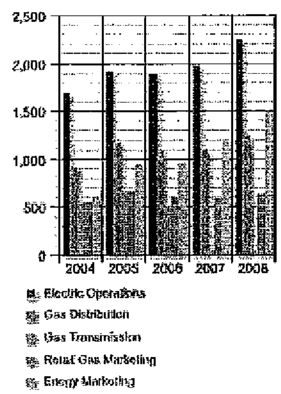
Performance/Segment Information

Financial Performance



Business Segment

Top 5 Segments



Source: Reuters

Latest News Web News Multimedia

Suggested Categories: All | Performance | Bankruptcy | Management Moves | Contracts/Orders | New Products/Services | Legal/Judicial | Ownership Changes | Press Releases | Trade Articles | Capacities/Facilities | Earnings

View More

1. **SCANA Corporation ; South Carolina Public Service Commission Approves SCE&G Rate Adjustment Under Base Load Review Act**
   Energy Weekly News, 16 October 2009, 469 words, (English)
2. **POWER COMPANIES BRING ELECTRICAL ENGINEERING LECTURER TO CLEMSON**
   US Fed News, 9 October 2009, 354 words, (English)
3. **SCANA REPORTS ACQUISITION BY SENIOR VP BYRNE (South Carolina)**
   US Fed News, 9 October 2009, 110 words, (English)
4. **Board and management October 08, 2009[in descending order of MCap; figures in...**
   Global Round Up - Bullish and Bearish Signals, 8 October 2009, 426 words, (English)
5. **Energy sector rises 0.6% on high volume rising for a third consecutive day, a...**
   Global Round Up - Sectors, 7 October 2009, 2464 words, (English)

Peer Group
Nearest 10 by Sales

Dow Jones Industry: Electricity/Gas Utilities
Total Number of Companies: 1,070

Rank	Company Name	Sales	Employees	Market Cap	Net Income	Net Profit Margin

		USD m		USD m	USD m	
82	HERA SpA	5,588.45	6,391	2,421.05	139.75	2.91%
83	PECO Energy Company	5,567.00	2,370	0.00	325.00	5.84%
84	Suzlon Energy Limited	5,563.71	14,000	2,775.69	49.59	1.62%
85	Verbund (Oesterreichische Elektrizi AG)	5,445.79	2,541	15,248.69	973.56	20.59%
86	Datang Inter. Power Generational Co Ltd.	5,393.15	143,708	6,216.81	111.47	1.47%
87	Hokuriku Electric Power Company	5,384.10	6,258	5,152.45	76.82	1.43%
88	El Paso Corporation	5,363.00	5,344	7,404.63	-823.00	-15.35%
89	**SCANA Corporation**	5,319.00	5,786	4,248.91	353.00	6.49%
90	TOHO GAS CO., LTD.	5,206.64	5,506	2,669.18	63.71	1.22%
91	CPFL Energia S.A.	4,977.98	7,119	8,977.32	654.28	13.24%

Competition List from Reuters Research

Source: Reuters

Note: Based on publicly traded company data.

UI 33.13.0 - Friday, September 04, 2009 10:27:32 AM

TAB 2

Media Contact:
Eric Boomhower
803-217-7701
eboomhower@scana.com

Investor Contact:
Bryan Hatchell
803-217-7458
bhatchell@scana.com

COLUMBIA, S.C., Feb. 11, 2009...South Carolina Electric & Gas Company (SCE&G), principal subsidiary of SCANA Corporation (NYSE: SCG), today received approval from the South Carolina Public Service Commission (PSC) on its plans to build two 1,117-megawatt nuclear electric-generating units at the site of the V.C. Summer Nuclear Station, near Jenkinsville, S.C.

The ruling followed a nearly three-week-long public hearing in December 2008 regarding SCE&G's combined application for a Certificate of Environmental Compatibility, Public Convenience and Necessity, and for a Base Load Review Order.

"This Commission's approval of this project represents a key milestone in our efforts to meet South Carolina's growing need for clean, reliable energy," said SCE&G President and COO Kevin Marsh. "We're pleased the Commission concluded that our plans to build two new nuclear units to meet that need are prudent."

SCE&G and Santee Cooper, a state-owned electric and water utility in South Carolina, will be joint owners and share operating costs and generating output of the new units, with SCE&G accounting for 55 percent of the cost and output and Santee Cooper the remaining 45 percent. SCE&G will operate the plants. The companies, which also co-own the existing 966-megawatt V.C. Summer plant, plan to bring the first new unit on line in 2016, the second in 2019. Total projected cost to build the two units is $9.8 billion; SCE&G's share of that total is $5.4 billion.

The project is still subject to approval by the Nuclear Regulatory Commission. The companies submitted an application with the NRC in March 2008 for a combined construction and operating license. Following a multi-year review process, the NRC could issue the combined license in 2011. The new units will be designed and built by Westinghouse Electric Company, LLC, and a subsidiary of The Shaw Group Inc., Stone & Webster, Inc.

The application approved today by the PSC was filed under provisions of the Base Load Review Act (BLRA), a state law enacted in 2007 to add structure and consistency to the process SCE&G and other regulated utilities must follow when building nuclear power plants. The BLRA allows for annual adjustments to rates during construction of the units as a means of recovering financing costs associated with the project.

Marsh said paying financing costs while construction is ongoing, as opposed to waiting until the project has been completed, lowers the cost of building the new units by about $1 billion, which in turn reduces the amount customers will have to pay through rates for such things as the cost of capital, depreciation, property taxes and insurance associated with the project. "We estimate this will save our customers at least $4 billion in electric rates over the life of the new units," he said.

Based on the application approved today by the Commission, SCE&G projects customers will see an average rate increase of about 2.5 percent per year during construction of the units, beginning with an overall 0.4 percent increase effective at the end of March 2009.

PROFILES

South Carolina Electric & Gas Company is a regulated public utility engaged in the generation, transmission, distribution and sale of electricity to approximately 650,000 customers in 26 counties in the central, southern and southwestern portions of South Carolina. The company also provides natural gas service to approximately 307,000 customers in 34 counties in the state.

SCANA Corporation, a Fortune 500 company headquartered in Columbia, SC, is an energy-based holding company principally engaged, through subsidiaries, in electric and natural gas utility operations and other energy-related businesses. Information about SCANA and its businesses is available on the Company's web site at www.scana.com.

SAFE HARBOR STATEMENT – SCANA CORPORATION

Statements included in this press release which are not statements of historical fact are intended to be, and are hereby identified as, "forward-looking statements" for purposes of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended. Forward-looking statements include, but are not limited to, statements concerning key earnings drivers, customer growth, environmental regulations and expenditures, leverage ratio, projections for pension fund contributions, financing activities, access to sources of capital, impacts of the adoption of new accounting rules, estimated construction and other expenditures and factors affecting the availability of synthetic fuel tax credits. In some cases, forward-looking statements can be identified by terminology such as "may," "will," "could," "should," "expects," "plans," "anticipates," "believes," "estimates," "projects," "predicts," "potential" or "continue" or the negative of these terms or other similar terminology. Readers are cautioned that any such forward-looking statements are not guarantees of future performance and involve a number of risks and uncertainties, and that actual results could differ materially from those indicated by such forward-looking statements. Important factors that could cause actual results to differ materially from those indicated by such forward-looking statements include, but are not limited to, the following: (1) the information is of a preliminary nature and may be subject to further and/or continuing review and adjustment; (2) regulatory actions, particularly changes in rate regulation and environmental regulations; (3) current and future litigation; (4) changes in the economy, especially in areas served by subsidiaries of SCANA Corporation (SCANA); (5) the impact of competition from other energy suppliers, including competition from alternate fuels in industrial interruptible markets; (6) growth opportunities for SCANA's regulated and diversified subsidiaries; (7) the results of financing efforts; (8) changes in SCANA's or its subsidiaries' accounting rules and accounting policies; (9) the effects of weather, including drought, especially in areas where the Company's generation and transmission facilities are located and in areas served by SCANA's subsidiaries; (10) payment by counterparties as and when due; (11) the results of efforts to license, site and construct facilities for baseload electric generation; (12) the availability of fuels such as coal, natural gas and enriched uranium used to produce electricity; the availability of purchased power and natural gas for distribution; the level and volatility of future market prices for such fuels and purchased power; and the ability to recover the costs for such fuels and purchased power; (13) performance of SCANA's pension plan assets; (14) inflation; (15) compliance with regulations; and (16) the other risks and uncertainties described from time to time in the periodic reports filed by SCANA or South Carolina Electric & Gas Company (SCE&G) with the United States Securities and Exchange Commission (SEC). The Company disclaims any obligation to update any forward-looking statements.

TAB 4

Moody's downgrades SCANA, SCE&G and affirms PSNC; rating outlooks changed to negative

1824 words
14 July 2009
Moody's Investors Service Press Release
MOODPR
English

Approximately $5 billion of debt affected

Moody's Investors Service downgraded the senior unsecured rating for SCANA Corporation (SCANA) to Baa2 from Baa1. In addition, Moody's downgraded the senior unsecured ratings for SCANA's principal subsidiary, South Carolina Electric and Gas Company (SCE&G), to Baa1 from A3 and the senior secured rating has been downgraded to A3 from A2. The ratings for South Carolina Fuel Company (SCFC, Prime-2 commercial paper rating) and Public Service Company of North Carolina (PSNC, A3 senior unsecured) were affirmed. The rating outlooks for SCANA, SCE&G, SCFC and PSNC are negative.

The ratings downgrades for SCANA and SCE&G primarily reflect a weakened balance sheet and lower key financial credit metrics and our expectation that the financial profile will continue to exhibit some weakness over the near and intermediate-term horizon. The ratio of cash flow from operations before working capital changes (CFO pre-w/c) to total adjusted debt has declined from the high-teen's to the mid-teen's range for SCANA and from over 20% to 18% in 2008 and approximately 12% for the latest twelve months ended March 2009 for SCE&G. Prospectively, Moody's incorporates a view that the ratio of CFO pre-w/c to total adjusted debt will remain in the mid-teen's range for SCE&G for a sustained period of time.

"The A3 senior unsecured rating for SCE&G is not defensible when the key cash flow related credit metrics are below the 20% range" said Jim Hempstead, Senior Vice President "and the metrics are not expected to improve for a while."

The weakening financial ratios are expected to be accompanied by a significantly higher business and operating risk profile, primarily associated with the new nuclear construction project at the VC Summer facility located in Jenkinsville, South Carolina.

"The negative outlooks primarily capture our intermediate and longer-term concerns related to the new nuclear program" added Hempstead "but also considers the company's exposure to potential carbon costs and its longer-term financing plans."

Moody's acknowledges the relatively supportive regulatory and political environment in South Carolina, and incorporates a view that a majority of SCE&G's prudently incurred investments will receive reasonably timely rate relief, in part due to the provisions incorporated into South Carolina's Base Load Review Act. Nevertheless, Moody's does not believe that 100% of the actual investments associated with the new nuclear construction program are necessarily guaranteed a timely recovery. In addition, the financing plans associated with the project are not expected to provide any material relief to the overall credit profile over the near to intermediate term horizon.

"We remain concerned with the material execution risks associated with a project of this magnitude for a company of this size" added Hempstead.

The ratings for PSNC reflect our assessment of the company's regulated business and standalone operating risk profile, the ring-fence type provisions currently in place, its overall financial position and strategic expectations over the longer-term horizon. Moody's incorporates a view that PSNC will continue to produce key financial credit metrics, including RCF/Debt and EBIT / Interest coverage of 15% and 3.5x, respectively, on a sustainable basis.

The negative rating outlooks for SCANA, SCE&G and PSNC reflect our concerns regarding the elevated risk profile of the consolidated enterprise, primarily associated with its new nuclear construction plans but also potential carbon costs. Ratings could be downgraded further if the financial profiles of both SCANA and SCE&G continue to exhibit declining cash flow in relation to total debt; if there are significant cost over-runs or construction delays associated with the VC Summer nuclear expansion or if regulatory and political support for the project began to show some stress. Depending on how the corporate finance policies evolve, there is also the possibility that the rating relationship or notching between SCANA and SCE&G may begin to widen.

Moody's last rating action for SCANA, SCE&G and PSNC occurred on December 4, 2007 when the ratings of all family entities were downgraded by one notch due to expectations of a weakening financial profile.

The principal methodology used in rating the utilities was the Rating Methodology: Global Regulated Electric Utilities. It can be found at www.moodys.com in the Credit Policy & Methodologies directory, in the Ratings Methodologies subdirectory. Other methodologies and factors that may have been considered in the process of rating this issuer can also be found in the Credit Policy & Methodologies directory.

SCANA is an electric and gas utility holding company headquartered in Columbia, South Carolina.

Downgrades:

..Issuer: Berkeley (County of) SC

....Senior Unsecured Revenue Bonds, Downgraded to a range of Baa2 to Baa1 from a range of Baa1 to A3

..Issuer: Colleton & Dorchester (Cntys of) SC

....Senior Secured Revenue Bonds, Downgraded to A3 from A2

..Issuer: Fairfield (County of) SC

....Senior Secured Revenue Bonds, Downgraded to A3 from A2

..Issuer: Richland (County of) SC

....Senior Secured Revenue Bonds, Downgraded to A3 from A2

..Issuer: SCANA Corporation

....Issuer Rating, Downgraded to Baa2 from Baa1

....Senior Unsecured Medium-Term Note Program, Downgraded to Baa2 from Baa1

....Senior Unsecured Regular Bond/Debenture, Downgraded to Baa2 from Baa1

..Issuer: South Carolina Electric & Gas Company

....Issuer Rating, Downgraded to Baa1 from A3

....Multiple Seniority Shelf, Downgraded to a range of (P)Baa3 to (P)A3 from a range of (P)Baa2 to (P)A2

....Preferred Stock Preferred Stock, Downgraded to Baa3 from Baa2

....Senior Secured First Mortgage Bonds, Downgraded to A3 from A2

....Senior Secured Shelf, Downgraded to (P)A3 from (P)A2

..Issuer: South Carolina Jobs-Economic Development Auth

....Senior Secured Revenue Bonds, Downgraded to A3 from A2

Outlook Actions:

..Issuer: Public Service Co. of North Carolina, Inc.

....Outlook, Changed To Negative From Stable

..Issuer: SCANA Corporation

....Outlook, Changed To Negative From Stable

..Issuer: South Carolina Electric & Gas Company

....Outlook, Changed To Negative From Stable

..Issuer: South Carolina Fuel Company Inc.

....Outlook, Changed To Negative From Stable

498236

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TAB 6

SCE&G A SCANA COMPANY

Home FAQs Contact Us Site Map search

Account Sign In

Sign In

Forgot username or password?

Register for an online account

Williams Station

The second-largest fossil plant in SCE&G's system generates 650 megawatts of electricity by burning pulverized coal in a single unit. At full load, Williams Station can produce enough power in one hour to supply the average electric needs of 650 residential customers for one month. It can also generate 50 megawatts of electricity from two natural gas combustion turbines.

Environmental Initiatives

- Selective catalytic reduction (SCR) equipment was installed in 2004 to reduce nitrous oxide gases (NOx). The total cost was more than $65 million and has reduced NOx emissions by more than 70 percent.
- A scrubber will be installed by 2009 to reduce sulfur dioxide (SO2) emissions. At a cost of more than $170 million, the scrubber will eliminate more than 95 percent of SO2. A co-benefit is that approximately 60-90 percent of mercury emissions will be eliminated.
- The plant is equipped with electrostatic precipitators that remove 99 percent of fly ash from the combustion process. The boiler also has low-NOx burners, installed in 1998, that reduce the amount of nitrous oxide gases even further.
- A $9 million barge offloading and coal conveying facility is currently under construction at the site that will allow the plant to diversify its fuel options. The new facility will allow the plant to greatly increase its import of low-sulfur coal via ship and barge from anywhere in the world.

Plant Facts

- Located near Charleston, S.C.
- Generates 650 megawatts of electricity.
- Began commercial operation in 1973.
- Burns approximately 230 tons of coal per hour when operating at full load.
- Pays approximately $2.8 million in property taxes annually.
- Employs 82 employees.

Williams Station Fact Sheet (PDF, 161KB)

residential services
builder services
for real estate agents
small/medium business
commercial and industrial
save energy and money
my community
- charitable giving
- education
- environment
  - environmental policy
  - land
  - air
    - nitrogen oxides
    - sulfur dioxide
    - carbon dioxide
    - new generation
  - water
  - wildlife
- lake murray
- lower saluda river
- riverbanks zoo
- historic properties
- speakers bureau
- dedicated people
- Kids' Zone

pay your bill
view your bill
sign up for service
register online account
report emergency/outage

- public safety
- news room
- storm center
- about SCE&G
- careers at SCE&G
- using sceg.com

- electronic bulletin board
- SCANA Corporation

TAB 7

The disruption in the capital markets and its actual or perceived effects on particular businesses and the greater economy also adversely affect the value of the investments held within SCANA's pension trust. A significant long-term decline in the value of these investments may require us to make or increase contributions to the trust to meet future funding requirements. In addition, a significant decline in the market value of the investments may adversely impact SCANA's results of operations, cash flows and financial position, including its shareholders' equity.

The Company's and SCE&G's business is capital intensive and the costs of capital projects may be significant.

The Company's and SCE&G's business is capital intensive and requires significant investments in energy generation and in other internal infrastructure projects. For example, SCE&G and Santee Cooper have agreed to jointly own, design, construct and operate two new 1,117-megawatt nuclear units at SCE&G's V.C. Summer Nuclear Station (the "New Units"), pursuant to which they plan to expend substantial resources to the evaluation, development and permitting of the project, site preparation and long lead-time procurement; substantial additional resources will be required for the construction and continued operation of the plant upon receipt of requisite approvals. A large capital project of this type is subject to a number of uncertainties that may impact the cost, timeliness and completion of the project and which may also adversely affect the achievement of the project's intended benefits. The Company's and SCE&G's results of operations, cash flows and financial position could be adversely affected if they were unable to effectively manage their capital projects.

SCANA may not be able to maintain its leverage ratio at a level considered appropriate by debt rating agencies. This could result in downgrades of SCANA's and SCE&G's debt ratings, thereby increasing their borrowing costs and adversely affecting their results of operations, cash flows and financial condition.

SCANA's leverage ratio of debt to capital was approximately 59% at December 31, 2008. SCANA has publicly announced its desire to achieve a leverage ratio at 54% to 57%, but SCANA's ability to do so depends on a number of factors. If SCANA is not able to maintain its leverage ratio, SCANA's and SCE&G's debt ratings may be affected, they may be required to pay higher interest rates on their long- and short-term indebtedness, and their access to the capital markets may be limited.

A downgrade in the credit rating of SCANA or any of SCANA's subsidiaries, including SCE&G, could negatively affect their ability to access capital and to operate their businesses, thereby adversely affecting results of operations, cash flows and financial condition.

Standard & Poor's Ratings Services (S&P), Moody's Investors Service (Moody's) and Fitch Ratings (Fitch) rate SCANA's long-term senior unsecured debt at BBB+, Baa1 and A-, respectively. S&P, Moody's and Fitch rate SCE&G's long-term senior secured debt at A-, A2 and A+, respectively. S&P, Moody's and Fitch rate PSNC Energy's long-term senior unsecured debt at A-, A3 and A, respectively. Moody's carries a stable outlook on each of its ratings. S&P and Fitch carry a negative outlook on each of their ratings. If S&P, Moody's or Fitch were to downgrade any of these long-term ratings, particularly to below investment grade, borrowing costs would increase, which would diminish financial results, and the potential pool of investors and funding sources could decrease. S&P, Moody's and Fitch rate the short-term debt of SCE&G and PSNC Energy at A-2, P-2 and F-2, respectively. If these short-term ratings were to decline, it could significantly limit access to sources of liquidity.

Operating results may be adversely affected by abnormal weather.

The Company and SCE&G have historically sold less power, delivered less gas and received lower prices for natural gas in deregulated markets, and consequently earned less income, when weather conditions have been milder than normal. Mild weather in the future could diminish the revenues and results of operations and harm the financial condition of the Company and SCE&G. In addition, severe weather can be destructive, causing outages and property damage, adversely affecting operating expenses and revenues.