

**IN THE MATTER OF** the *Electrical Power Control Act, 1994*, S.N.L. 1994, c.E-5.1, as amended; and

**IN THE MATTER OF** an application by Nalcor Energy to establish the terms of a water management agreement between Nalcor Energy and Churchill Falls (Labrador) Corporation Limited for the Churchill River, Labrador.

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**TO:** Nalcor

**INFORMATION REQUEST of the Conseil des Innus de Ekuanitshit FOLLOWING THE TECHNICAL CONFERENCE OF FEBRUARY 15, 2010**

1. Will the implementation of a Water Management Agreement require that CF(L)Co take into account factors in addition to those currently taken into account pursuant to CF(L)Co's Water Lease and its contract with Hydro Quebec when it makes decisions about how much water to release into the Lower Churchill River and/or the CF(L)Co tailrace?
2. Will the implementation of the Water Management Agreement result in a different flow in the Lower Churchill River and/or the CF(L)Co tailrace at particular times and places than under current practice?
3. If so, what is the anticipated percentage difference in the Lower Churchill River and/or the CF(L)Co tailrace between the flow that will exist after the implementation of the Water Management Agreement and the flow that would otherwise be present?