

1 Q. As of June 30, 2009 what was the credit balance, including the Hydraulic Variation,
2 in the Rate Stabilization Plan of the Industrial Customers?

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5 A. The credit balance, including the Hydraulic Variation, in the Rate Stabilization Plan
6 of the Industrial Customers as of June 30, 2009 is \$23,505,651. Please see the
7 attached for the June 30, 2009 Rate Stabilization Plan Summary of Industrial
8 Customers.

Newfoundland and Labrador Hydro

PUB-NLH-9
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Rate Stabilization Plan
Summary of Industrial Customers
June 30, 2009

	A	B	C	D	E	F
	Load	Allocation	Subtotal	Financing		Cumulative
	Variation	Fuel Variance	Monthly	Charges	Adjustment ⁽¹⁾	Net
	(\$)	(\$)	Variances	(\$)	(\$)	Balance
			(A + B)			
	(from page 9)	(from page 7)				(to page 12)
Opening Balance						(11,994,442)
January	(1,361,201)	(127,286)	(1,488,487)	(72,776)	466,209	(13,089,496)
February	(1,401,471)	(217,286)	(1,618,757)	(79,421)	398,964	(14,388,710)
March	(1,809,433)	(200,529)	(2,009,962)	(87,303)	388,867	(16,097,108)
April	(2,936,566)	(125,497)	(3,062,063)	(97,669)	208,165	(19,048,675)
May	(2,543,731)	(19,528)	(2,563,259)	(115,578)	222,774	(21,504,738)
June	(2,176,693)	9,987	(2,166,706)	(130,480)	296,273	(23,505,651)
July						
August						
September						
October						
November						
December						
Year to date	(12,229,095)	(680,139)	(12,909,234)	(583,227)	1,981,252	(11,511,209)
Hydraulic allocation - page 4						0
Total	(12,229,095)	(680,139)	(12,909,234)	(583,227)	1,981,252	(23,505,651)

(1) The RSP adjustment rate for Industrial Customers excluding Teck Cominco is 0.785 cents per kWh effective January 1, 2008.
The rate for Teck Cominco is 2.000 cents per kWh.