

1 Q. Using the Rate Stabilization Plan approved by the Board in Order No. P.U. 40(2003),
 2 subsequent Orders setting out the rates for Teck Cominco Limited, and information
 3 provided by actual sales to each of the Industrial Customers that has been served
 4 by Newfoundland and Labrador Hydro since January 1, 2008, please provide a
 5 detailed breakdown showing the amount of the credit balance as of December 31,
 6 2008 that would be attributed to each of the Industrial Customers.

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 9 A. Please refer to the table below for a detailed breakdown showing the amount of
 10 the credit balance as of December 31, 2008 allocated to each Industrial Customer.
 11 All amounts were allocated to each Industrial Customer using the percentage of 12
 12 months to date kWh sales.

Summary of Industrial Customers									
	Load	Allocation	Subtotal	Financing		Cumulative		2007	
	Variation	Fuel Variance	Monthly	Charges	Adjustment	Net	Hydraulic	Balance	Total
	(\$000)	(\$000)	Variances	(\$000)	(\$000)	Balance	Variation	Allocation	(\$000)
Abitibi GF	-1,423	436	-987	-101	747	-341	199	-1,218	-1,757
Abitibi Stephenville	0	0	0	0	0	0	0	0	0
Corner Brook	-4,158	1,273	-2,884	-294	2,184	-995	581	-3,559	-5,134
North Atlantic Refining	-3,820	1,170	-2,650	-271	2,006	-914	533	-3,269	-4,717
Teck Cominco Ltd	-915	280	-635	-65	1,225	525	128	-783	-386
Total Industrial	-10,315	3,159	-7,156	-731	6,162	-1,725	1,441	-8,829	-11,994