

RSP Components to be charged to Industrial Customers

1 Q. Please provide an illustration of the potential impacts on the balance in the load
 2 variation component of the RSP effective June 30, 2009 if a two-block rate structure
 3 for Industrial Customers with a marginal cost based second block had been
 4 implemented effective on January 1, 2008.

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7 A. Please see response to CA-NLH-8 for 2008 impacts. The load variation for 2009
 8 would be distributed in a similar manner, and can be estimated as:

| | | Year-to-Date (\$) |
|--|---------------|-------------------------|
| Utility Load Variation (RSP Page 8) | | (214,514) |
| Industrial Customer Load Variation (RSP Page 9) | | (12,229,095) |
| Total | | (12,443,609) |
| | | kWh |
| Utility Twelve-Months-to-Date Sales (RSP Page 6) | 4,973,908,918 | |
| Industrial Customer Twelve-Months-to-Date Sales (RSP Page 6) | 562,003,055 | |
| Total | 5,535,911,973 | |
| | | Percent of total |
| Utility Twelve-Months-to-Date Sales (RSP Page 6) | 89.85% | (11,180,340) |
| Industrial Customer Twelve-Months-to-Date Sales (RSP Page 6) | 10.15% | (1,263,269) |
| Total | 100.00% | (12,443,609) |