1 Q. Provide a comparison of the forecast monthly RSP balances in the Industrial and

2   Retail Plan related to the load variation component for the period July 1, 2009 to

3   December 31st 2010 using both the existing approach to computing the load

4   variation component and Hydro's proposed approach for the load variation

5   component provided in the 2006 RSP review report provided with the Application.

6

7

8 A. The table below provides a comparison of the forecast RSP annual activity in the

9   Industrial and Retail Plan related to the load variation component at December 31,

10   2009 and at December 31, 2010 using both the existing approach to computing the

11   load variation component and Hydro's proposed approach for the load variation

12   component provided in the 2006 RSP review report. Please refer to CA-NLH-15

13   Attachments 1 and 2 (pages 3 and 4) for the 2009 and 2010 forecast RSP

14   calculations for the monthly load variation using the proposed approach. 2009 and

15   2010 forecast RSP reports containing the monthly load variation computations

16   using the existing approach are attached.

17

	Load Variation Retail		Load Variation Industrial	
	Existing	**Proposed**	**Existing**	**Proposed**
December 31, 2009	$(171,316)	$(11,703,507)	$(24,710,857)	$(13,084,897)
December 31, 2010	$(122,918)	$(15,148,214)	$(16,763,725)	$(1,536,960)

Newfoundland and Labrador Hydro
Rate Stabilization Plan
Summary of Utility Customer
Dec-09

	A	B	C	D	E	F	G
	Load Variation	Allocation Fuel Variance	Allocation Rural Rate Alteration (1)	Subtotal Monthly Variances	Financing Charges	Adjustment	Cumulative Net Balance
	($)	($)	($)	($)	($)	($)	($)
				(A + B + C)			
	(from page 8)	(from page 7)					(to page 12)
Opening Balance							(10,329,892)
January	(126,762)	(991,801)	(260,611)	(1,379,174)	(62,677)	(4,783,922)	(16,555,665)
February	(25,647)	(1,732,384)	(319,568)	(2,077,599)	(100,451)	(4,063,628)	(22,797,343)
March	(519)	(1,669,221)	(207,444)	(1,877,184)	(138,323)	(4,151,502)	(28,964,352)
April	(51)	(1,352,269)	(192,147)	(1,544,467)	(175,741)	(3,171,882)	(33,856,443)
May	(19,600)	(518,005)	(160,450)	(698,055)	(205,424)	(2,631,329)	(37,391,250)
June	(41,935)	(197,632)	(142,567)	(382,134)	(226,871)	(2,288,432)	(40,288,687)
July	(11,840)	(28,567)	(152,361)	(192,768)	(244,452)	(132,440)	(40,858,347)
August	(20,253)	(26,493)	(152,361)	(199,107)	(247,908)	(132,000)	(41,437,362)
September	(16,358)	(26,374)	(152,361)	(195,093)	(251,421)	(135,608)	(42,019,484)
October	(21,847)	(650,176)	(152,361)	(824,384)	(254,953)	(165,132)	(43,263,953)
November	(14,034)	544,037	(152,361)	377,642	(262,504)	(197,560)	(43,346,375)
December	127,531	1,403,689	(152,361)	1,378,859	(263,004)	(249,348)	(42,479,868)
Year to date	(171,316)	(5,245,196)	(2,196,953)	(7,613,465)	(2,433,729)	(22,102,783)	(32,149,976)
Hydraulic allocation							(4,231,806)
Total	(171,316)	(5,245,196)	(2,196,953)	(7,613,465)	(2,433,729)	(22,102,783)	(46,711,674)

(1) The Rural Rate Alteration is allocated between Utility and Labrador Interconnected customers in the same proportion
   which the Rural Deficit was allocated in the approved Cost of Service Study, which is 89.10% and 10.9012.91%
   respectively. The Labrador Interconnected amount is then removed from the plan and written off to net income (loss).

Newfoundland and Labrador Hydro
Rate Stabilization Plan
Summary of Industrial Customers
Dec-09

	A	B	C	D	E	F
			Subtotal			Cumulative
	Load	Allocation	Monthly	Financing		Net
	Variation	Fuel Variance	Variances	Charges	Adjustment	Balance
	($)	($)	($)	($)	($)	($)
			(A + B)			
	(from page 9)	(from page 7)				(to page 12)
Opening Balance						(11,994,442)
January	(1,361,201)	(127,286)	(1,488,487)	(72,776)	466,209	(13,089,496)
February	(1,401,471)	(217,286)	(1,618,757)	(79,421)	398,964	(14,388,710)
March	(1,809,433)	(200,529)	(2,009,962)	(87,303)	388,867	(16,097,108)
April	(2,936,566)	(125,496)	(3,062,062)	(97,669)	208,165	(19,048,674)
May	(2,543,731)	(19,529)	(2,563,260)	(115,578)	222,774	(21,504,738)
June	(2,176,693)	9,987	(2,166,706)	(130,480)	296,273	(23,505,650)
July	(2,158,372)	28,546	(2,129,826)	(142,621)	267,685	(25,510,412)
August	(2,183,238)	26,439	(2,156,799)	(154,784)	266,900	(27,555,095)
September	(2,004,202)	26,413	(1,977,789)	(167,191)	256,695	(29,443,380)
October	(1,968,805)	(23,440)	(1,992,245)	(178,648)	273,965	(31,340,308)
November	(1,983,758)	93,100	(1,890,658)	(190,157)	269,255	(33,151,868)
December	(2,183,387)	138,372	(2,045,015)	(201,149)	269,255	(35,128,777)
Year to date	(24,710,857)	(390,709)	(25,101,566)	(1,617,777)	3,585,007	(23,134,336)
Hydraulic allocation						(315,222)
Balance of historic plan						0
Total	(24,710,857)	(390,709)	(25,101,566)	(1,617,777)	3,585,007	(35,443,999)

Newfoundland and Labrador Hydro
Rate Stabilization Plan
Summary of Utility Customer
Dec-10

	A	B	C	D	E	F	G
			Allocation	Subtotal			Cumulative
	Load	Allocation	Rural Rate	Monthly	Financing		Net
	Variation	Fuel Variance	Alteration [1]	Variances	Charges	Adjustment	Balance
	($)	($)	($)	($)	($)	($)	($)
				(A + B + C)			
	(from page 8)	(from page 7)					(to page 12)
Opening Balance							(46,711,674)
January	(88,833)	5,619,938	(152,361)	5,378,744	(283,423)	(271,832)	(41,888,185)
February	(43,431)	5,201,290	(152,361)	5,005,498	(254,157)	(244,420)	(37,381,264)
March	(734)	5,659,130	(152,361)	5,506,035	(226,811)	(248,556)	(32,350,596)
April	(392)	3,576,726	(152,361)	3,423,973	(196,287)	(198,308)	(29,321,218)
May	(451)	1,795,808	(152,361)	1,642,996	(177,906)	(168,696)	(28,024,824)
June	(34,119)	1,240,425	(152,361)	1,053,945	(170,041)	(140,932)	(27,281,852)
July	(14,489)	(50,495)	(152,361)	(217,345)	(165,533)	(941,397)	(28,606,127)
August	(21,967)	(50,749)	(152,361)	(225,077)	(173,568)	(936,421)	(29,941,193)
September	(19,630)	(44,600)	(152,361)	(216,591)	(181,668)	(965,033)	(31,304,485)
October	(26,477)	1,902,146	(152,361)	1,723,308	(189,940)	(1,177,135)	(30,948,252)
November	(23,873)	3,812,413	(152,361)	3,636,179	(187,779)	(1,417,538)	(28,917,390)
December	151,478	4,565,446	(152,361)	4,564,563	(175,456)	(1,775,810)	(26,304,093)
Year to date	(122,918)	33,227,478	(1,828,332)	31,276,228	(2,382,569)	(8,486,078)	20,407,581
Hydraulic allocation							1,704,499
Total	(122,918)	33,227,478	(1,828,332)	31,276,228	(2,382,569)	(8,486,078)	(24,599,594)

(1) The Rural Rate Alteration is allocated between Utility and Labrador Interconnected customers in the same proportion
which the Rural Deficit was allocated in the approved Cost of Service Study, which is 89.10% and 10.9012.91%
respectively. The Labrador Interconnected amount is then removed from the plan and written off to net income (loss).

Newfoundland and Labrador Hydro
Rate Stabilization Plan
Summary of Industrial Customers
Dec-10

	A	B	C	D	E	F
			Subtotal			Cumulative
	Load	Allocation	Monthly	Financing		Net
	Variation	Fuel Variance	Variances	Charges	Adjustment	Balance
	($)	($)	($)	($)	($)	($)
			(A + B)			
	(from page 9)	(from page 7)				(to page 12)
Opening Balance						(35,443,999)
January	(1,461,957)	418,085	(1,043,872)	(215,056)	4,147,038	(32,555,889)
February	(1,358,063)	386,239	(971,824)	(197,533)	3,737,454	(29,987,792)
March	(1,430,482)	440,087	(990,395)	(181,951)	4,155,571	(27,004,567)
April	(1,492,008)	364,769	(1,127,239)	(163,850)	3,967,845	(24,327,811)
May	(1,102,343)	244,321	(858,022)	(147,609)	4,095,840	(21,237,602)
June	(1,362,659)	166,567	(1,196,092)	(128,859)	3,959,312	(18,603,241)
July	(1,486,989)	50,706	(1,436,283)	(112,875)	4,061,708	(16,090,691)
August	(1,506,882)	51,448	(1,455,434)	(97,630)	4,061,708	(13,582,047)
September	(1,402,444)	44,777	(1,357,667)	(82,409)	3,822,784	(11,199,339)
October	(1,295,923)	237,987	(1,057,936)	(67,952)	4,129,972	(8,195,255)
November	(1,385,640)	427,000	(958,640)	(49,725)	3,950,779	(5,252,841)
December	(1,478,335)	522,017	(956,318)	(31,872)	3,984,911	(2,256,120)
Year to date	(16,763,725)	3,354,003	(13,409,722)	(1,477,321)	48,074,922	33,187,879
Hydraulic allocation						172,053
Balance of historic plan						0
Total	(16,763,725)	3,354,003	(13,409,722)	(1,477,321)	48,074,922	(2,084,067)