

1 Q. Further to NP-NLH-10, please identify each plant shutdown event, the timing of the
2 shutdown event, the cumulative GWh reduction that resulted from each event and
3 estimate the impact through the load variation component on the June 30th 2009
4 Industrial RSP balance from each event.

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7 A. Please refer to NP-NLH-10 page 2 for the kWh for each plant shutdown. The
8 attached schedule shows the dollar impact of the load variation of each event.

Newfoundland and Labrador Hydro
Summary of Pulp and Paper Industry Shutdowns by Industrial Customer

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Dollar Impact on Industrial Load Variation Due to Plant Shutdowns to June 30, 2009 by Industrial Customer						
		Abitibi Stephenville	Corner Brook Pulp and Paper Paper Machine 1	Abitibi Grand Falls	Corner Brook Pulp and Paper Paper Machine 4	Total
kWh reduction in energy sales Jan 2007						
to June 2009 (see NP-NLH-10, page 2 Of	kWh	(13,438,441)	(328,800,000)	(49,800,000)	(36,250,000)	(428,288,441)
2007 Cost of Service No.6 Fuel Price	\$/barrel	55.47	55.47	55.47	55.47	55.47
Holyrood Efficiency 2007 Cost of Service	kWh/barrel	630	630	630	630	630
Industrial Firm Energy Rate	\$/kWh	0.03676	0.03676	0.03676	0.03676	0.03676
Industrial Load Variation	Line 3 X ((Line 4/Line5)-Line6)	<u>\$ (689,226)</u>	<u>\$ (16,863,369)</u>	<u>\$ (2,554,123)</u>	<u>\$ (1,859,176)</u>	<u>\$ (21,965,894)</u>