

1 Q. (a) Calculate, for each Industrial Customer, the difference in what has been paid by  
2 each of them under the interim rates in each of 2007, 2008, and 2009 to date, as  
3 compared to what would have been paid by each of them if all the RSP rules had  
4 been applied in accordance with the assumption set out in IC-NLH-5.

5

6 (b) Project, for each Industrial Customer and assuming that expected future power  
7 consumption and other variables specific to each Industrial Customer will remain as  
8 expected by Hydro based on Hydro's most current information, the difference in  
9 what will be paid by each of them under the existing interim rates, as final rates, in  
10 the remainder of 2009, 2010 and 2011, as compared to what would be paid by each  
11 of them if all the RSP rules are applied in accordance with the assumption set out in  
12 IC-NLH-5.

13

14

15 A. Please refer to Attachment 1.

**Newfoundland and Labrador Hydro**  
**Industrial Customers - Island Interconnected**  
**Rate Stabilization Payments**

Attachment 1  
IC-NLH-6  
Page 1 of 2

(a)

	<b>Abitibi Price Inc. Grand Falls Division</b>	<b>North Atlantic Refining Limited</b>	<b>Corner Brook Pulp and Paper Limited</b>	<b>Abitibi Price Inc. Stephenville Division</b>	<b>Aur Resources/ Teck Cominco</b>	<b>Total</b>
<b>2007 (Actual):</b>						
IC-NLH-5 Assumptions	(710,865.82)	(1,908,666.92)	(3,007,138.35)	(24,564.75)	(1,027,272.24)	(\$6,678,508.08)
Interim Rates	(710,865.82)	(1,908,666.92)	(3,007,138.35)	(24,564.75)	(1,027,272.24)	(6,678,508.08)
Increase / (Decrease)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

**2008 (Actual):**

IC-NLH-5 Assumptions	(\$1,321,103.76)	(\$3,547,391.04)	(\$3,861,389.34)	N/A	(\$849,854.12)	(\$9,579,738.26)
Interim Rates	(747,166.03)	(2,006,269.41)	(2,183,854.91)	N/A	(1,224,573.64)	(6,161,863.99)
Increase / (Decrease)	(\$573,937.73)	(\$1,541,121.63)	(\$1,677,534.43)	N/A	\$374,719.52	(\$3,417,874.27)

**January 1 - June 30, 2009  
(Actual):**

IC-NLH-5 Assumptions	\$12,566.78	\$184,885.74	\$129,751.14	N/A	\$60,782.18	\$387,985.84
Interim Rates	(51,648.83)	(759,870.68)	(533,270.38)	N/A	(636,462.58)	(1,981,252.47)
Increase / (Decrease)	\$64,215.61	\$944,756.42	\$663,021.52	N/A	\$697,244.76	\$2,369,238.31

**Newfoundland and Labrador Hydro**  
**Industrial Customers - Island Interconnected**  
**Rate Stabilization Payments**

Attachment 1  
IC-NLH-6  
Page 2 of 2

(b)

	<b>Abitibi Price Inc. Grand Falls Division</b>	<b>North Atlantic Refining Limited</b>	<b>Corner Brook Pulp and Paper Limited</b>	<b>Abitibi Price Inc. Stephenville Division</b>	<b>Aur Resources/ Teck Cominco</b>	<b>Total</b>
<b>July 1 - December 31, 2009 (Based Upon May 21, 2009 Load Forecast):</b>						
IC-NLH-5 Assumptions	N/A	\$244,862.00	\$87,096.00	N/A	\$58,255.00	\$390,213.00
Interim Rates	N/A	(1,006,370.00)	(357,960.00)	N/A	(610,000.00)	(1,974,330.00)
Increase / (Decrease)	N/A	\$1,251,232.00	\$445,056.00	N/A	\$668,255.00	\$2,364,543.00
<b>2010 (Based Upon May 21, 2009 Load Forecast):</b>						
IC-NLH-5 Assumptions	N/A	(\$22,180,046.00)	(\$20,915,356.00)	N/A	(\$5,451,250.00)	(\$48,546,652.00)
Interim Rates	N/A	(1,996,255.00)	(1,882,430.00)	N/A	(1,250,000.00)	(5,128,685.00)
Increase / (Decrease)	N/A	(\$20,183,791.00)	(\$19,032,926.00)	N/A	(\$4,201,250.00)	(\$43,417,967.00)
<b>2011 (Based Upon May 21, 2009 Load Forecast):</b>						
IC-NLH-5 Assumptions	N/A	\$1,027,986.00	\$1,050,324.00	N/A	\$273,750.00	\$2,352,060.00
Interim Rates	N/A	(1,842,395.00)	(1,882,430.00)	N/A	(1,250,000.00)	(4,974,825.00)
Increase / (Decrease)	N/A	\$2,870,381.00	\$2,932,754.00	N/A	\$1,523,750.00	\$7,326,885.00