Q. Provide pro forma RSP monthly reports for each month from January 2008 to date, prepared on the assumption that all the RSP rules, including the load variation, were applied, together with calculations for the 2008 and 2009 RSP portions of the rates charged to Industrial Customers, using the same assumptions.

A. Please find in Attachment 1 the 2008 pro forma annual RSP reports, including monthly balances and the calculation for the 2009 RSP portion of the rates charged to Industrial Customers. Also please find Attachment 2, which includes the 2009 to date pro forma annual RSP report, including monthly balances and Attachment 3, which contains the calculation of the 2008 RSP portion of the rates charged to Industrial Customers.

The calculations assume the following:

- Industrial RSP rate change effective January 1, 2008 and 2009 such that the rates are those that would have resulted had interim rates not been implemented on those dates and had the approved methodology, including the load variation, had been applied.
- Effective January 1, 2008 Teck Resources Limited has the same RSP rate as the other Industrial Customers.
- The next Test Year will occur in 2011.
- The Corner Brook Pulp and Paper load is not reduced after 2009 for the most recent load decrease, as forecast information is not yet prepared.

Newfoundland and Labrador Hydro
Rate Stabilization Plan
Net Hydraulic Production Variation
Dec-08

	A	B	C	D	E	F	G
	Cost of Service Net Hydraulic Production	Actual Net Hydraulic Production	Monthly Net Hydraulic Production Variance	Cost of Service No. 6 Fuel Cost	Net Hydraulic Production Variation	Financing Charges	Cumulative Variation and Financing Charges
	(kWh)	(kWh)	(kWh)	($Can/bbl.)	($)	($)	($)
			(A - B)		**(C / O[1] X D)**		**(E + F)**
Opening balance							(14,820,468)
January	427,100,000	477,077,144	(49,977,144)	54.17	(4,297,241)	(89,923)	(19,207,632)
February	388,680,000	437,972,596	(49,292,596)	54.73	(4,282,196)	(116,542)	(23,606,370)
March	415,080,000	503,744,129	(88,664,129)	55.46	(7,805,258)	(143,232)	(31,554,860)
April	355,520,000	390,350,281	(34,830,281)	55.46	(3,066,170)	(191,459)	(34,812,489)
May	324,240,000	347,865,812	(23,625,812)	55.46	(2,079,821)	(211,225)	(37,103,535)
June	328,500,000	358,079,359	(29,579,359)	54.49	(2,558,380)	(225,126)	(39,887,041)
July	386,790,000	353,156,726	33,633,274	54.49	2,909,011	(242,015)	(37,220,045)
August	379,140,000	354,560,633	24,579,367	54.49	2,125,920	(225,833)	(35,319,958)
September	363,560,000	355,244,466	8,315,534	54.49	719,228	(214,304)	(34,815,034)
October	340,510,000	395,269,826	(54,759,826)	54.56	(4,742,375)	(211,240)	(39,768,649)
November	364,390,000	357,071,095	7,318,905	54.56	633,840	(241,296)	(39,376,105)
December	398,560,000	440,644,093	(42,084,093)	58.98	(3,939,873)	(238,915)	(43,554,893)
	4,472,070,000	4,771,036,160	(298,966,160)		(26,383,315)	(2,351,110)	(43,554,893)
Hydraulic Allocation					10,300,946	2,351,110	12,652,056
Hydraulic Variation at Year End					(16,082,369)	0	(30,902,837)

(1) O is the Holyrood Operating Efficiency of 630 kWh/barrel.

(2) At year end 25% of the Hydraulic variation balance and 100% of financing charges are allocated to customers as follows:

	from Page 3				**to Pages 7 & 8**
	12 month kWh	% of kWh	Allocation	Reallocate Rural	
Utility	4,959,752,852	81.8%	10,352,198	765,618	11,117,816
Industrial	690,182,871	11.4%	1,440,578		1,440,578
Rural	411,682,211	6.8%	859,280	(859,280)	
Labrador Interconnected write off				93,662	

Newfoundland and Labrador Hydro
Rate Stabilization Plan
No. 6 Fuel Variation
Dec-08

	A	B	C	D	E	F	G
	Actual Quantity No. 6 Fuel	Actual Quantity No. 6 Fuel for Non-Firm Sales	Net Quantity No. 6 Fuel	Cost of Service No. 6 Fuel Cost	Actual Average No. 6 Fuel Cost	Cost Variance	No.6 Fuel Variation
	(bbl.)	(bbl.)	(bbl.) **(A - B)**	($Can/bbl.)	($Can/bbl.)	($Can/bbl.) **(E - D)**	($) **(C X F)**
January	315,296	1,267	314,029	54.17	69.1700	15.00	4,710,435
February	278,439	3,118	275,321	54.73	70.3400	15.61	4,297,761
March	231,652.72	1,240	230,413	55.46	71.09	15.63	3,601,351
April	169,327.48	583	168,744	55.46	71.52	16.06	2,710,036
May	134,027.25	329	133,698	55.46	71.52	16.06	2,147,194
June	26,532.55	258	26,275	54.49	79.33	24.84	652,660
July	338.54	337	2	54.49	89.89	35.40	55
August	-	408	(408)	54.49	89.89	35.40	(14,443)
September	135.04	369	(234)	54.49	89.95	35.46	(8,296)
October	102,573	256	102,317	54.56	90.06	35.50	3,632,242
November	215,331	1	215,330	54.56	82.18	27.62	5,947,416
December	255,028	2	255,026	58.98	59.25	0.27	68,857
	1,728,681	8,168	1,720,513		71.59	71.59	27,745,268

Newfoundland and Labrador Hydro
Rate Stabilization Plan
Allocation of Fuel Variance - Year-to-Date
Dec-08

	A	B	C	D	E	F	G	H	I	J
	Twelve Months-to-Date				Year-to-Date Fuel Variance				Reallocate Rural Island Customers [1]	
	Utility	Industrial Customers	Rural Island Customers	Total	Utility	Industrial Customers	Rural Island Interconnected	Total	Utility	Labrador Interconnected
	(kWh)	(kWh)	(kWh)	(kWh) **(A+B+C)**	($) **(A/D X H)**	($) **(B/D X H)**	($) **(C/D X H)**	($)	($)	($)
January	5,013,930,402	757,617,114	402,636,925	6,174,184,441	3,825,249	578,004	307,182	4,710,435	273,699	33,483
February	5,010,687,516	745,479,712	405,359,469	6,161,526,697	7,325,661	1,089,897	592,639	9,008,196	528,041	64,598
March	5,037,540,915	725,101,494	407,923,188	6,170,565,597	10,294,212	1,481,744	833,590	12,609,547	742,729	90,861
April	5,021,579,114	715,981,052	407,769,144	6,145,329,310	12,518,206	1,784,857	1,016,520	15,319,583	905,719	110,801
May	5,010,732,890	698,078,678	407,998,011	6,116,809,579	14,308,334	1,993,390	1,165,053	17,466,777	1,038,062	126,991
June	4,998,998,529	681,489,224	409,750,041	6,090,237,794	14,872,825	2,027,540	1,219,072	18,119,437	1,086,193	132,879
July	4,991,379,950	667,970,307	410,477,609	6,069,827,866	14,900,137	1,994,008	1,225,347	18,119,492	1,091,784	133,563
August	5,008,640,188	651,211,541	411,239,047	6,071,090,776	14,936,636	1,942,026	1,226,387	18,105,049	1,092,711	133,676
September	5,010,044,656	648,919,073	411,961,865	6,070,925,594	14,934,385	1,934,355	1,228,013	18,096,753	1,094,160	133,853
October	5,012,364,843	661,618,615	412,275,567	6,086,259,025	17,895,007	2,362,093	1,471,895	21,728,995	1,311,458	160,437
November	5,004,210,952	684,182,648	412,005,514	6,100,399,114	22,703,203	3,104,013	1,869,195	27,676,411	1,665,453	203,742
December	4,959,752,852	690,182,871	411,682,211	6,061,617,934	22,701,806	3,159,108	1,884,354	27,745,268	1,678,959	205,395

(1) The Fuel Variance initially allocated to Rural Island Interconnected is re-allocated between Utility and Labrador Interconnected customers in the same proportion which the Rural Deficit was allocated in the approved Cost of Service Study, which is 89.10% and 10.90% respectively. The Labrador Interconnected amount is then removed from the plan and written off to net income (loss).

Newfoundland and Labrador Hydro
Rate Stabilization Plan
Allocation of Fuel Variance - Monthly
Dec-08

	A	B	C	D	E	F	G
	Utility					Industrial	
	Fuel Variance		Rural Allocation		Total Fuel Variance Activity for the month	Fuel Variance	
	Year-to-Date Activity	Current Month Activity [1]	Year-to-Date Activity	Current Month Activity [1]		Year-to-Date Activity	Current Month Activity [1]
	($)	($)	($)	($)	($) **(B + D)**	($)	($)
January	3,825,249	3,825,249	273,699	273,699	4,098,948	578,004	578,004
February	7,325,661	3,500,412	528,041	254,342	3,754,754	1,089,897	511,893
March	10,294,212	2,968,551	742,729	214,688	3,183,239	1,481,744	391,847
April	12,518,206	2,223,994	905,719	162,990	2,386,984	1,784,857	303,113
May	14,308,334	1,790,128	1,038,062	132,343	1,922,471	1,993,390	208,533
June	14,872,825	564,491	1,086,193	48,131	612,622	2,027,540	34,150
July	14,900,137	27,312	1,091,784	5,591	32,903	1,994,008	(33,532)
August	14,936,636	36,499	1,092,711	927	37,426	1,942,026	(51,982)
September	14,934,385	(2,251)	1,094,160	1,449	(802)	1,934,355	(7,671)
October	17,895,007	2,960,622	1,311,458	217,298	3,177,920	2,362,093	427,738
November	22,703,203	4,808,196	1,665,453	353,995	5,162,191	3,104,013	741,920
December	22,701,806	(1,397)	1,678,959	13,506	12,109	3,159,108	55,095
		22,701,806		1,678,959	24,380,765		3,159,108

(1) The current month activity is calculated by subtracting year-to-date activity for the prior month from year-to-date activity for the current month.

Newfoundland and Labrador Hydro
Rate Stabilization Plan
Load Variation - Utility
Dec-08

	A	B	C	D	E	F	G	H	I	J	K
	Firm Energy						Secondary Energy				
	Cost of Service Sales	Actual Sales	Sales Variance	Cost of Service No. 6 Fuel Cost	Firm Energy Rate	Load Variation	Cost of Service Sales	Actual Sales	Firming Up Charge	Load Variation	Total Load Variation
	(kWh)	(kWh)	(kWh)	($Can/bbl.)	($/kWh)	($)	(kWh)	(kWh)	($/kWh)	($)	($)
			(B - A)			**C x {(D/O[1]) - E}**				**(G - H) x I**	**(F + J)**
January	574,800,000	590,752,934	15,952,934	54.17	0.08805	(32,957)	0	8,227	0.00841	(69)	(33,026)
February	518,600,000	534,671,108	16,071,108	54.73	0.08805	(18,915)	0	0	0.00841	0	(18,915)
March	524,700,000	559,719,845	35,019,845	55.46	0.08805	(639)	0	2,593	0.00841	(22)	(661)
April	429,200,000	435,748,667	6,548,667	55.46	0.08805	(120)	0	0	0.00841	0	(120)
May	358,700,000	370,754,647	12,054,647	55.46	0.08805	(220)	0	0	0.00841	0	(220)
June	298,400,000	298,799,572	399,572	54.49	0.08805	(623)	0	0	0.00841	0	(623)
July	293,400,000	276,980,859	(16,419,141)	54.49	0.08805	25,580	0	54,839	0.00841	(461)	25,119
August	287,000,000	281,448,327	(5,551,673)	54.49	0.08805	8,649	0	0	0.00841	0	8,649
September	297,700,000	286,814,735	(10,885,265)	54.49	0.08805	16,959	0	0	0.00841	0	16,959
October	360,200,000	373,078,329	12,878,329	54.56	0.08805	(18,633)	0	1,353	0.00841	(11)	(18,644)
November	439,300,000	414,408,089	(24,891,911)	54.56	0.08805	36,014	0	0	0.00841	0	36,014
December	543,800,000	536,495,923	(7,304,077)	58.98	0.08805	(40,677)	0	12,805	0.00841	(108)	(40,785)
	4,925,800,000	4,959,673,035	33,873,035			(25,582)	0	79,817		(671)	(26,253)

(1) O is the Holyrood Operating Efficiency of 630 kWh/barrel.

Newfoundland and Labrador Hydro
Rate Stabilization Plan
Load Variation - Industrial
Dec-08

	A	B	C	D	E	F
	Cost of Service Sales	Actual Sales	Sales Variance	Cost of Service No. 6 Fuel Cost	Firm Energy Rate	Load Variation
	(kWh)	(kWh)	(kWh)	($)	($/kWh)	($)
			(B - A)			**C x {(D/O[1]) - E}**
January	78,300,000	51,079,860	(27,220,140)	54.17	0.03676	(1,339,888)
February	70,900,000	52,387,448	(18,512,552)	54.73	0.03676	(927,720)
March	76,600,000	55,240,151	(21,359,849)	55.46	0.03676	(1,095,157)
April	75,600,000	59,372,548	(16,227,452)	55.46	0.03676	(832,010)
May	69,500,000	57,229,347	(12,270,653)	55.46	0.03676	(629,138)
June	73,800,000	56,004,405	(17,795,595)	54.49	0.03676	(885,012)
July	77,500,000	57,664,475	(19,835,525)	54.49	0.03676	(986,462)
August	77,900,000	56,228,407	(21,671,593)	54.49	0.03676	(1,077,773)
September	73,000,000	54,523,317	(18,476,683)	54.49	0.03676	(918,884)
October	74,400,000	61,772,188	(12,627,812)	54.56	0.03676	(629,410)
November	74,100,000	68,895,119	(5,204,881)	54.56	0.03676	(259,428)
December	72,700,000	59,785,606	(12,914,394)	58.98	0.03676	(734,300)
	894,300,000	690,182,871	(204,117,129)			(10,315,182)

(1) O is the Holyrood Operating Efficiency of 630 kWh/barrel.

Newfoundland and Labrador Hydro
Rate Stabilization Plan
Summary of Utility Customer
Dec-08

	A	B	C	D	E	F	G
	Load Variation	Allocation Fuel Variance	Allocation Rural Rate Alteration [1]	Subtotal Monthly Variances	Financing Charges	Adjustment (2)	Cumulative Net Balance
	($)	($)	($)	($) (A + B + C)	($)	($)	($)
Opening Balance [3]							(14,652,167)
January	(33,026)	4,098,948	126,133	4,192,055	(88,902)	2,055,849	(8,493,166)
February	(18,915)	3,754,754	42,481	3,778,320	(51,532)	1,860,655	(2,905,723)
March	(661)	3,183,239	42,112	3,224,690	(17,630)	1,947,834	2,249,172
April	(120)	2,386,984	59,898	2,446,762	13,647	1,516,405	6,225,986
May	(220)	1,922,471	64,030	1,986,281	37,776	1,290,226	9,540,269
June	(623)	612,622	57,595	669,594	57,886	1,039,823	11,307,572
Balance of Historic Plan [4]							(2,238,025)
July	25,119	32,903	8,966	66,988	55,029	(2,083,308)	7,108,255
August	8,649	37,426	(115,302)	(69,227)	43,129	(2,116,491)	4,965,666
September	16,959	(802)	(110,476)	(94,319)	30,129	(2,156,847)	2,744,629
October	(18,644)	3,177,920	(108,416)	3,050,860	16,653	(2,805,559)	3,006,583
November	36,014	5,162,191	(127,946)	5,070,259	18,242	(3,116,349)	4,978,735
December	(40,785)	12,109	(157,798)	(186,473)	30,208	(4,034,546)	787,924
Year to date	(26,253)	24,380,765	(218,723)	24,135,789	144,635	(6,602,308)	17,678,116
2003 Utility Plan Balance							(2,238,025)
Hydraulic allocation							(11,117,816)
Total	(26,253)	24,380,765	(218,723)	24,135,789	144,635	(6,602,308)	(10,329,892)

(1) The Rural Rate Alteration is allocated between Utility and Labrador Interconnected customers in the same proportion which the Rural Deficit was allocated in the approved Cost of Service Study, which is 89.10% and 10.90% respectively. The Labrador Interconnected amount is then removed from the plan and written off to net income (loss).

(2) The RSP adjustment rate for Utility is $0.348 cents per kWh effective July 1, 2007 to June 30, 2008 and $0.752 effective July 1, 2008.

(3) The December 2007 closing balance of $14,659,375 payable was reduced by $7,210 related to a Rural Rate Alteration adjustment in July 2007.

(4) The balance in plan for utility customers will be recovered as a component of the current plan in accordance with Section E of the Rate Stabilization Plan.

Newfoundland and Labrador Hydro
Rate Stabilization Plan
Summary of Industrial Customers
Dec-08

	A	B	C	D	E	F
	Load Variation	Allocation Fuel Variance	Subtotal Monthly Variances	Financing Charges	Adjustment [1]	Cumulative Net Balance
	($)	($)	($)	($)	($)	($)
			(A + B)			
Opening Balance						(8,828,968)
January	(1,339,888)	578,004	(761,884)	(53,570)	708,988	(8,935,434)
February	(927,720)	511,893	(415,827)	(54,216)	727,138	(8,678,339)
March	(1,095,157)	391,847	(703,310)	(52,656)	766,733	(8,667,572)
April	(832,010)	303,113	(528,897)	(52,590)	824,091	(8,424,968)
May	(629,138)	208,533	(420,605)	(51,118)	794,343	(8,102,347)
June	(885,012)	34,150	(850,862)	(49,161)	777,341	(8,225,029)
July	(986,462)	(33,532)	(1,019,994)	(49,905)	800,383	(8,494,545)
August	(1,077,773)	(51,982)	(1,129,755)	(51,541)	780,450	(8,895,391)
September	(918,884)	(7,671)	(926,555)	(53,973)	756,784	(9,119,135)
October	(629,410)	427,738	(201,672)	(55,330)	857,398	(8,518,739)
November	(259,428)	741,920	482,492	(51,687)	956,264	(7,131,670)
December	(734,300)	55,095	(679,205)	(43,271)	829,824	(7,024,322)
Year to date	(10,315,182)	3,159,108	(7,156,074)	(619,018)	9,579,738	1,804,646
Hydraulic allocation						(1,440,578)
Total	(10,315,182)	3,159,108	(7,156,074)	(619,018)	9,579,738	(8,464,900)

(1) The RSP adjustment rate for Industrial Customers 1.388 cents per kWh effective January 1, 2008.

Newfoundland and Labrador Hydro
Rate Stabilization Plan
Overall Summary
Dec-08

	A	B	C	D
	Hydraulic Balance	Utility Balance	Industrial Balance	Total To Date
	($)	($)	($)	($) **(A + B + C)**
December 2007	(14,820,468)	(14,652,167)	(8,828,968)	(38,301,604)
January	(19,207,632)	(8,493,166)	(8,935,434)	(36,636,231)
February	(23,606,370)	(2,905,723)	(8,678,339)	(35,190,432)
March	(31,554,860)	2,249,172	(8,667,572)	(37,973,260)
April	(34,812,489)	6,225,986	(8,424,968)	(37,011,471)
May	(37,103,535)	9,540,269	(8,102,347)	(35,665,614)
June	(39,887,041)	11,307,572	(8,225,029)	(36,804,499)
July	(37,220,045)	7,108,255	(8,494,545)	(38,606,335)
August	(35,319,958)	4,965,666	(8,895,391)	(39,249,683)
September	(34,815,034)	2,744,629	(9,119,135)	(41,189,540)
October	(39,768,649)	3,006,583	(8,518,739)	(45,280,806)
November	(39,376,105)	4,978,735	(7,131,670)	(41,529,040)
December	(30,902,837)	(10,329,892)	(8,464,900)	(49,697,629)

NEWFOUNDLAND AND LABRADOR HYDRO
RATE STABILIZATION PLAN ESTIMATED FUEL PRICE PROJECTION RIDER
Actuals to September, Sept. 30, 2008 Fuel Forecast, June 4, 2008 Load Forecast, 2008 Rate Freeze
Industrial Customers

October, 2008

Line No	Customer Allocation	Amount	Comments
1	September Fuel Price Projection	$ 100.65	From Page 11
2	2007 Test Year Fuel Forecast Price	$ 55.40	
3	Forecast Fuel Price Variance	$ 45.25	Line 1 - Line 2
4	2007 Test Year No. 6 Barrels Consumed	2,144,060	Line 24
5	Forecast Fuel Variance	$ 97,018,715	Line 3 x Line 4
6	Industrial Customer Allocation Ratio for September	10.44%	From Line 9
7	Industrial Customer Allocation September	$ 10,128,754	Line 5 x Line 6

	Calculation of Customer Allocation		kWh	Percent of Total	Allocation of Rural	Total
8	12 months to date (Oct 2007 - Sep 2008) Utility Sales		5,010,044,656	82.76%	6.06%	88.82%
9	12 months to date (Oct 2007 - Sep 2008) Industrial Customer Sales	648,919,073		10.44%	0.00%	10.44%
10	Less: Forecast reduction in CBPP load for 2008 (1)	(16,900,000)				
11	Less: Forecast reduction in Abitibi GF load for 2009 (2)					
12	Revised 12 months to date (Oct 2007 - Sep 2008) Industrial Customer Sales		632,019,073			
13	12 months to date (Oct 2007 - Sep 2008)Bulk Rural Energy		411,961,865	6.80%	-6.80%	0.00%
14	Total		6,054,025,594			

	Estimate of Industrial Fuel Price Projection Rider	Amount	Comments	
	Rate Rider			
15	Industrial Allocation September	$ 10,128,754	From Line 7	
16	12 months to date Industrial Sales (kWh)	632,019,073	From Line 12	
17	Estimated Fuel Price Projection Rider (mills per kWh) (3)	16.03	Line 15/Line 16	x 1000

(1) Effective November 5, 2007, CBPP shut down its number one paper machine in the mill. This has resulted in a forecast reduction of 16,900,000 kWh in CBPP load for the remainder of 2008.

(2) Effective April 1, 2009, Abitibi GF will cease operation. This has resulted in a forecast reduction of 0 kWh in Abitibi load for 2009.

(3) The Industrial allocation of $10,128,754 is established as calculated above. However, the actual fuel price projection rider will be calculated based on 12 month-to-date Industrial sales as of December, 2008.

2007 Test Year Barrels Adjusted for Reduction in Corner Brook Pulp and Paper Limited (CBPP) Load

18	2007 Test Year Barrels of No. 6 Fuel forecast to be consumed at Holyrood, adjusted as for NP		2,467,396
19	Forecast reduction in CBPP load for 2008	197,500,000	
20	2007 Test Year Transmission Loss Percentage	3.14%	
21	CBPP reduced kWh	203,701,500	
22	Holyrood Operating Efficiency 2007 Test Year (kWh/bbl)	630	
23	Barrels Displaced at Holyrood due to CBPP load reduction	323,336	(323,336)
24	Adjusted 2007 Test Year Barrels of No. 6 Fuel forecast to be consumed at Holyrood		2,144,060

NEWFOUNDLAND AND LABRADOR HYDRO
Fuel Price Projection
As at September 30, 2008

		$/bbl
PIRA Forecast $ US/bbl [1]		
2009	January	88.30
	February	93.00
	March	88.50
	April	90.90
	May	96.00
	June	98.70
	July	103.90
	August	105.90
	September	100.50
	October	95.80
	November	92.60
	December	89.30
Average $Cdn/bbl [2]		95.30
NLH Test Year Contract Discount ($US/bbl)		(0.218)
		$95.08
Can$/US$ Noon Exchange Rate [3]		1.0583
NLH Fuel Price Projection ($Can/bbl) [2]		$100.65

Notes:

(1) The forecast is based on the PIRA monthly short-term forecast dated September 30, 2008.

(2) Price per barrel is rounded to the nearest $0.05.

(3) Monthly average of the Bank of Canada Can$/US$ Noon Exchange Rate for the month of September, 2008, rounded to 4 decimal places.

NEWFOUNDLAND AND LABRADOR HYDRO
RATE STABILIZATION PLAN RECOVERY
Actuals to December, Sept. 30, 2008 Fuel Forecast, June 4, 2008 Load Forecast, 2008 Rate Freeze
Industrial Customers

December, 2008

Line No	Calculation of Industrial Customer RSP Rate		Amount	Comments
	Current Plan			
1	December Balance		$ (8,464,900)	Page 8 of 12
2	Forecast Financing Costs to December 31, 2009		$ (347,725)	Line 23
3	Total		$ (8,812,625)	Line 1 plus Line 2
4	12 months to date (Jan - Dec) Industrial Customer Sales (kWh)		690,182,871	Page 6 of 12
5	(mills per kWh)		(12.77)	Line 3/Line 4*1000
	Fuel Price Projection Rider			
6	Industrial Fuel Price Projection		$ 10,128,754	From Page 10, Line 7
7	12 months to date (Jan - Dec) Industrial Customer Sales (kWh)	divided by	690,182,871	Page 6 of 12
8	(mills per kWh)		14.68	Line 6/Line 7*1000
9	Industrial RSP Adjustment Rate		1.91	Line 5 plus Line 8

Industrial Customer Forecast Financing Charges
2009

2007 Test Year Weighted Average Cost of Capital per annum 7.529%
Nominal Financing Rate 7.281%

		2008Month Sales kWh	Financing Costs	Adjustment	Total To Date Balance
10	Balance Forward				(8,464,900)
11	January	51,079,860	(51,361)	652,290	(7,863,971)
12	February	52,387,448	(47,715)	668,988	(7,242,698)
13	March	55,240,151	(43,945)	705,417	(6,581,226)
14	April	59,372,548	(39,932)	758,187	(5,862,970)
15	May	57,229,347	(35,574)	730,819	(5,167,725)
16	June	56,004,405	(31,355)	715,176	(4,483,904)
17	July	57,664,475	(27,206)	736,375	(3,774,735)
18	August	56,228,407	(22,903)	718,037	(3,079,601)
19	September	54,523,317	(18,685)	696,263	(2,402,024)
20	October	61,772,188	(14,574)	788,831	(1,627,767)
21	November	68,895,119	(9,876)	879,791	(757,853)
22	December	59,785,606	(4,598)	763,462	1,011
23	Total	690,182,871	(347,725)	8,813,635	

Newfoundland and Labrador Hydro
Rate Stabilization Plan
Net Hydraulic Production Variation
Dec-09

	A	B	C	D	E	F	G
	Cost of Service Net Hydraulic Production	Actual Net Hydraulic Production	Monthly Net Hydraulic Production Variance	Cost of Service No. 6 Fuel Cost	Net Hydraulic Production Variation	Financing Charges	Cumulative Variation and Financing Charges
	(kWh)	(kWh)	(kWh) **(A - (B+B1))**	($Can/bbl.)	($) **(C / O[1] X D)**	($)	($) **(E + F)**
Opening balance							(30,902,837)
January	427,100,000	511,622,865	(84,522,865)	54.17	(7,267,625)	(187,503)	(38,357,965)
February	388,680,000	425,437,286	(36,757,286)	54.73	(3,193,216)	(232,737)	(41,783,918)
March	415,080,000	429,499,125	(14,419,125)	55.46	(1,269,341)	(253,524)	(43,306,783)
April	355,520,000	299,936,291	55,583,709	55.46	4,893,131	(262,764)	(38,676,416)
May	324,240,000	292,689,277	31,550,723	55.46	2,777,465	(234,669)	(36,133,620)
June	328,500,000	285,248,235	43,251,765	54.49	3,740,934	(219,241)	(32,611,927)
July							
August							
September							
October							
November							
December							
	2,239,120,000	2,244,433,079	(5,313,079)		(318,652)	(1,390,438)	(32,611,927)
Hydraulic Allocation							-
Hydraulic Variation at Year End					(318,652)	(1,390,438)	(32,611,927)

(1) O is the Holyrood Operating Efficiency of 630 kWh/barrel.

Newfoundland and Labrador Hydro
Rate Stabilization Plan
No. 6 Fuel Variation
Dec-09

	A	B	C	D	E	F	G
	Actual Quantity No. 6 Fuel	Actual Quantity No. 6 Fuel for Non-Firm Sales	Net Quantity No. 6 Fuel	Cost of Service No. 6 Fuel Cost	Actual Average No. 6 Fuel Cost	Cost Variance	No.6 Fuel Variation
	(bbl.)	(bbl.)	(bbl.) **(A - B)**	($Can/bbl.)	($Can/bbl.)	($Can/bbl.) **(E - D)**	($) **(C X F)**
January	310,422	690	309,732	54.17	50.5300	(3.64)	(1,127,424)
February	256,185	2,424	253,761	54.73	46.9900	(7.74)	(1,964,110)
March	238,387.81	1,139	237,249	55.46	47.52	(7.94)	(1,883,756)
April	163,842.00	-	163,842	55.46	46.37	(9.09)	(1,489,324)
May	59,632.00	-	59,632	55.46	46.37	(9.09)	(542,055)
June	23,342.00	-	23,342	54.49	46.40	(8.09)	(188,837)
July							
August							
September							
October							
November							
December							
	1,051,811	4,253	1,047,558				(7,195,506)

Newfoundland and Labrador Hydro
Rate Stabilization Plan
Allocation of Fuel Variance - Year-to-Date
Dec-09

	A	B	C	D	E	F	G	H	I	J
	Twelve Months-to-Date				Year-to-Date Fuel Variance				Reallocate Rural Island Customers [1]	
	Utility	Industrial Customers	Rural Island Customers	Total	Utility	Industrial Customers	Rural Island Interconnected	Total	Utility	Labrador Interconnected
	(kWh)	(kWh)	(kWh)	(kWh) **(A+B+C)**	($) **(A/D X H)**	($) **(B/D X H)**	($) **(C/D X H)**	($)	($)	($)
January	5,005,151,512	689,749,882	414,470,780	6,109,372,174	(923,651)	(127,286)	(76,487)	(1,127,424)	(68,150)	(8,337)
February	5,010,856,454	680,296,222	412,537,210	6,103,689,886	(2,538,011)	(344,572)	(208,950)	(3,091,534)	(186,174)	(22,776)
March	5,003,195,483	666,365,030	412,541,893	6,082,102,406	(4,092,721)	(545,101)	(337,469)	(4,975,290)	(300,685)	(36,784)
April	4,989,239,677	625,317,933	413,558,514	6,028,116,124	(5,350,512)	(670,597)	(443,505)	(6,464,614)	(395,163)	(48,342)
May	4,968,395,779	587,975,854	413,195,928	5,969,567,561	(5,831,562)	(690,126)	(484,981)	(7,006,669)	(432,118)	(52,863)
June	4,973,908,918	562,003,055	409,782,881	5,945,694,854	(6,019,446)	(680,139)	(495,921)	(7,195,506)	(441,866)	(54,055)
July										
August										
September										
October										
November										
December										

(1) The Fuel Variance initially allocated to Rural Island Interconnected is re-allocated between Utility and Labrador Interconnected customers in the same proportion which the Rural Deficit was allocated in the approved Cost of Service Study, which is 89.10% and 10.90% respectively. The Labrador Interconnected amount is then removed from the plan and written off to net income (loss).

Newfoundland and Labrador Hydro
Rate Stabilization Plan
Allocation of Fuel Variance - Monthly
Dec-09

	A	B	C	D	E	F	G
	Utility					Industrial	
	Fuel Variance		Rural Allocation		Total Fuel Variance Activity for the month	Fuel Variance	
	Year-to-Date Activity	Current Month Activity [1]	Year-to-Date Activity	Current Month Activity [1]		Year-to-Date Activity	Current Month Activity [1]
	($)	($)	($)	($)	($) **(B + D)**	($)	($)
January	(923,651)	(923,651)	(68,150)	(68,150)	(991,801)	(127,286)	(127,286)
February	(2,538,011)	(1,614,360)	(186,174)	(118,024)	(1,732,384)	(344,572)	(217,286)
March	(4,092,721)	(1,554,710)	(300,685)	(114,511)	(1,669,221)	(545,101)	(200,529)
April	(5,350,512)	(1,257,791)	(395,163)	(94,478)	(1,352,269)	(670,597)	(125,496)
May	(5,831,562)	(481,050)	(432,118)	(36,955)	(518,005)	(690,126)	(19,529)
June	(6,019,446)	(187,884)	(441,866)	(9,748)	(197,632)	(680,139)	9,987
July							
August							
September							
October							
November							
December							
		(6,019,446)		(441,866)	(6,461,312)		(680,139)

(1) The current month activity is calculated by subtracting year-to-date activity for the prior month from year-to-date activity for the current month.

Newfoundland and Labrador Hydro
Rate Stabilization Plan
Load Variation - Utility
Dec-09

H:\Rates\PUB Applications Misc\2009\IC RSP Rate June\RFIs_FINAL\Batch 3\[IC-NLH-5 Attachment 2.xls]Summary current

	A	B	C	D	E	F	G	H	I	J	K
	Firm Energy						Secondary Energy				
	Cost of Service Sales	Actual Sales	Sales Variance	Cost of Service No. 6 Fuel Cost	Firm Energy Rate	Load Variation	Cost of Service Sales	Actual Sales	Firming Up Charge	Load Variation	Total Load Variation
	(kWh)	(kWh)	(kWh)	($Can/bbl.)	($/kWh)	($)	(kWh)	(kWh)	($/kWh)	($)	($)
			(B - A)			**C x {(D/O[1]) - E}**				**(G - H) x I**	**(F + J)**
January	574,800,000	636,159,821	61,359,821	54.17	0.08805	(126,762)	0	0	0.00841	0	(126,762)
February	518,600,000	540,373,649	21,773,649	54.73	0.08805	(25,627)	0	2,401	0.00841	(20)	(25,647)
March	524,700,000	552,059,084	27,359,084	55.46	0.08805	(499)	0	2,383	0.00841	(20)	(519)
April	429,200,000	421,770,620	(7,429,380)	55.46	0.08805	136	0	22,241	0.00841	(187)	(51)
May	358,700,000	347,556,066	(11,143,934)	55.46	0.08805	203	0	2,354,683	0.00841	(19,803)	(19,600)
June	298,400,000	299,536,918	1,136,918	54.49	0.08805	(1,771)	0	4,775,793	0.00841	(40,164)	(41,935)
July											
August											
September											
October											
November											
December											
	2,704,400,000	2,797,456,158	93,056,158			(154,320)	0	7,157,501		(60,195)	(214,515)

(1) O is the Holyrood Operating Efficiency of 630 kWh/barrel.

Newfoundland and Labrador Hydro
Rate Stabilization Plan
Load Variation - Industrial
Dec-09

	A	B	C	D	E	F
	Cost of Service Sales	Actual Sales	Sales Variance	Cost of Service No. 6 Fuel Cost	Firm Energy Rate	Load Variation
	(kWh)	(kWh)	(kWh)	($)	($/kWh)	($)
			(B - A)			**C x {(D/O[1]) - E}**
January	78,300,000	50,646,871	(27,653,129)	54.17	0.03676	(1,361,201)
February	70,900,000	42,933,788	(27,966,212)	54.73	0.03676	(1,401,471)
March	76,600,000	41,308,959	(35,291,041)	55.46	0.03676	(1,809,433)
April	75,600,000	18,325,451	(57,274,549)	55.46	0.03676	(2,936,566)
May	69,500,000	19,887,268	(49,612,732)	55.46	0.03676	(2,543,731)
June	73,800,000	30,031,606	(43,768,394)	54.49	0.03676	(2,176,693)
July						
August						
September						
October						
November						
December						
	444,700,000	203,133,943	(241,566,057)			(12,229,095)

(1) O is the Holyrood Operating Efficiency of 630 kWh/barrel.

Newfoundland and Labrador Hydro
Rate Stabilization Plan
Summary of Utility Customer
Dec-09

	A	B	C	D	E	F	G
	Load Variation	Allocation Fuel Variance	Allocation Rural Rate Alteration [1]	Subtotal Monthly Variances	Financing Charges	Adjustment [2]	Cumulative Net Balance
	($)	($)	($)	($) (A + B + C)	($)	($)	($)
Opening Balance							(10,329,892)
January	(126,762)	(991,801)	(260,611)	(1,379,174)	(62,677)	(4,783,922)	(16,555,665)
February	(25,647)	(1,732,384)	(319,568)	(2,077,599)	(100,451)	(4,063,628)	(22,797,343)
March	(519)	(1,669,221)	(207,444)	(1,877,184)	(138,323)	(4,151,502)	(28,964,352)
April	(51)	(1,352,269)	(192,147)	(1,544,467)	(175,741)	(3,171,882)	(33,856,443)
May	(19,600)	(518,005)	(160,450)	(698,055)	(205,424)	(2,631,329)	(37,391,250)
June	(41,935)	(197,632)	(142,567)	(382,134)	(226,871)	(2,288,432)	(40,288,687)
July							
August							
September							
October							
November							
December							
Year to date	(214,515)	(6,461,312)	(1,282,787)	(7,958,614)	(909,487)	(21,090,695)	(29,958,795)
Hydraulic allocation							
Total	(214,515)	(6,461,312)	(1,282,787)	(7,958,614)	(909,487)	(21,090,695)	(40,288,687)

(1) The Rural Rate Alteration is allocated between Utility and Labrador Interconnected customers in the same proportion which the Rural Deficit was allocated in the approved Cost of Service Study, which is 89.10% and 10.90% respectively. The Labrador Interconnected amount is then removed from the plan and written off to net income (loss).

(2) The RSP adjustment rate for Utility $0.752 effective July 1, 2008.

Newfoundland and Labrador Hydro
Rate Stabilization Plan
Summary of Industrial Customers
Dec-09

	A	B	C	D	E	F
	Load Variation	Allocation Fuel Variance	Subtotal Monthly Variances	Financing Charges	Adjustment [1]	Cumulative Net Balance
	($)	($)	($)	($)	($)	($)
			(A + B)			
Opening Balance						(8,464,900)
January	(1,361,201)	(127,286)	(1,488,487)	(51,361)	(96,736)	(10,101,484)
February	(1,401,471)	(217,286)	(1,618,757)	(61,291)	(82,004)	(11,863,535)
March	(1,809,433)	(200,529)	(2,009,962)	(71,982)	(78,900)	(14,024,379)
April	(2,936,566)	(125,496)	(3,062,062)	(85,093)	(35,002)	(17,206,536)
May	(2,543,731)	(19,529)	(2,563,260)	(104,401)	(37,985)	(19,912,181)
June	(2,176,693)	9,987	(2,166,706)	(120,817)	(57,360)	(22,257,065)
July						
August						
September						
October						
November						
December						
Year to date	(12,229,095)	(680,139)	(12,909,234)	(494,945)	(387,986)	(13,792,165)
Hydraulic allocation						
Balance of historic plan						0
Total	(12,229,095)	(680,139)	(12,909,234)	(494,945)	(387,986)	(22,257,065)

(1) The RSP adjustment rate for Industrial Customers excluding Teck Cominco is (0.191) cents per kWh effective January 1, 2008.

Newfoundland and Labrador Hydro
Rate Stabilization Plan
Overall Summary
Dec-09

	A	B	C	D
	Hydraulic Balance	Utility Balance	Industrial Balance	Total To Date
	($)	($)	($)	($) **(A + B + C)**
December 2008	(30,902,837)	(10,329,892)	(8,464,900)	(49,697,629)
January	(38,357,965)	(16,555,665)	(10,101,484)	(65,015,113)
February	(41,783,918)	(22,797,343)	(11,863,535)	(76,444,796)
March	(43,306,783)	(28,964,352)	(14,024,379)	(86,295,514)
April	(38,676,416)	(33,856,443)	(17,206,536)	(89,739,394)
May	(36,133,620)	(37,391,250)	(19,912,181)	(93,437,052)
June	(32,611,927)	(40,288,687)	(22,257,065)	(95,157,679)
July				
August				
September				
October				
November				
December				

NEWFOUNDLAND AND LABRADOR HYDRO
RATE STABILIZATION PLAN RECOVERY
Industrial Customers

December, 2007

Line No	Calculation of Industrial Customer RSP Rate		Amount	Comments
	Current Plan			
1	December Balance		$ (8,828,968)	
2	Forecast Financing Costs to December 31, 2008		$ (342,742)	Line 25
3	Total		$ (9,171,710)	Line 1 plus Line 2
4	12 months to date (Jan - Dec) Industrial Customer Sales (kWh)	771,198,558		
5	Less: Forecast reduction in CBPP sales[1]	(165,300,000)		
6		divided by	605,898,558	
7	Current Plan (mills per kWh)		(15.14)	Line 3/Line 6*1000
	Fuel Price Projection Rider			
8	Industrial Fuel Price Projection		$ 760,412	Page 2, Line 7
9	12 months to date (Jan - Dec) Industrial Customer Sales (kWh)	divided by	605,898,558	Line 6
10	Fuel Rider (mills per kWh)		1.26	Line 8/Line 9*1000
11	Industrial RSP Adjustment Rate (mills per kWh)		(13.88)	Line 7 plus Line 10

Industrial Customer Forecast Financing Charges
2008

2007 Test Year Weighted Average Cost of Capital per annum 7.529%
Nominal Financing Rate 7.281%

		2007Month Sales kWh[1]	Financing Costs	Adjustment	Total To Date Balance
12	Balance Forward				(8,828,968)
13	January	47,761,303	(53,570)	723,106	(8,159,432)
14	February	48,724,850	(49,507)	737,694	(7,471,245)
15	March	58,718,369	(45,332)	888,996	(6,627,581)
16	April	52,192,990	(40,213)	790,202	(5,877,592)
17	May	58,231,721	(35,662)	881,628	(5,031,626)
18	June	56,293,859	(30,529)	852,289	(4,209,866)
19	July	54,283,392	(25,543)	821,851	(3,413,559)
20	August	56,087,173	(20,712)	849,160	(2,585,111)
21	September	41,315,785	(15,685)	625,521	(1,975,275)
22	October	32,172,646	(11,985)	487,094	(1,500,166)
23	November	46,331,086	(9,102)	701,453	(807,816)
24	December	53,785,383	(4,901)	814,311	1,594
25	Total	605,898,557	(342,742)	9,173,304	

[1] Effective November 5, 2007, CBPP shut down its number one paper machine in the mill. This has resulted in a forecast reduction of 165,300,000 kWh in CBPP load for 2008.

NEWFOUNDLAND AND LABRADOR HYDRO
RATE STABILIZATION PLAN ESTIMATED FUEL PRICE PROJECTION RIDER
Industrial Customers

October, 2007

Line No	Customer Allocation	Amount	Comments
1	September Fuel Price Projection	$ 58.85	From Page 3
2	2007 Test Year Fuel Forecast Price	$ 55.40	
3	Forecast Fuel Price Variance	$ 3.45	Line 1 - Line 2
4	2007 Test Year No. 6 Barrels Consumed	2,144,060	Line 23
5	Forecast Fuel Variance	$ 7,397,007	Line 3 x Line 4
6	Industrial Customer Allocation Ratio for September	10.28%	From Line 9
7	Industrial Customer Allocation September	$ 760,412	Line 5 x Line 6

	Calculation of Customer Allocation		kWh	Percent of Total	Allocation of Rural	Total
8	12 months to date (Oct 2006 - Sep 2007) Utility Sales		4,890,302,421	83.03%	5.96%	88.99%
9	12 months to date (Oct 2006 - Sep 2007) Industrial Customer Sales	802,684,145		10.28%	0.00%	10.28%
10	Less: Forecast reduction in CBPP load for 2008 (1)	(197,500,000)				
11	Revised 12 months to date (Oct 2006 - Sep 2007) Industrial Customer Sales		605,184,145			
12	12 months to date (Oct 2006 - Sep 2007)Bulk Rural Energy		394,303,282	6.69%	-6.69%	0.00%
13	Total		5,889,789,848			

	Estimate of Industrial Fuel Price Projection Rider	Amount	Comments
	Rate Rider		
14	Industrial Allocation September	$ 760,412	From Line 7
15	12 months to date Industrial Sales (kWh)	605,184,145	From Line 11
16	Estimated Fuel Price Projection Rider (mills per kWh) (2)	1.26	Line 14/Line 15

(1) Effective November 5, 2007, CBPP shut down its number one paper machine in the mill. This has resulted in a forecast reduction of 197,500,000 kWh in CBPP load for 2008.

(2) The Industrial allocation of 760,412 is established as calculated above. However, the actual fuel price projection rider will be calculated based on 12 month-to-date Industrial sales as of December, 2007.

2007 Test Year Barrels Adjusted for Reduction in Corner Brook Pulp and Paper Limited (CBPP) Load

17	2007 Test Year Barrels of No. 6 Fuel forecast to be consumed at Holyrood		2,467,396
18	Forecast reduction in CBPP load for 2008	197,500,000	
19	2007 Test Year Transmission Loss Percentage	3.14%	
20	CBPP reduced kWh	203,701,500	
21	Holyrood Operating Efficiency 2007 Test Year (kWh/bbl)	630	
22	Barrels Displaced at Holyrood due to CBPP load reduction	323,336	(323,336)
23	Adjusted 2007 Test Year Barrels of No. 6 Fuel forecast to be consumed at Holyrood		2,144,060

NEWFOUNDLAND AND LABRADOR HYDRO
Fuel Price Projection
As at September 28, 2007

		$/bbl
PIRA Forecast $ US/bbl [1]		
2008	January	59.90
	February	58.50
	March	56.00
	April	56.10
	May	56.00
	June	57.10
	July	58.00
	August	60.20
	September	57.60
	October	57.40
	November	57.70
	December	56.90
Average $US/bbl [2]		57.60
NLH Test Year Contract Discount ($US/bbl)		(0.218)
		$57.38
Can$/US$ Noon Exchange Rate [3]		1.0254
NLH Fuel Price Projection ($Can/bbl) [2]		$58.85

Notes:

(1) The forecast is based on the PIRA monthly short-term forecast dated September 28, 2007.

(2) Price per barrel is rounded to the nearest $0.05.

(3) Monthly average of the Bank of Canada Can$/US$ Noon Exchange Rate for the month of September, 2007, rounded to 4 decimal places.