

1 Q. Please provide in tabular format the RSP balances in the IC and Retail Rate Plans if
2 the balances resulting from load variations are shared based on 12-month
3 cumulative energy use effective July 1, 2009 for each of the following 18 months at
4 year-end 2009 and 2010 (and 2011) *sic*.

5
6
7 A. The table below provides the RSP balances at year end 2009 and 2010 assuming
8 the balances resulting from the load variation are shared, based on 12-month
9 cumulative energy use, effective July 1, 2009. These calculations assume that the
10 interim Industrial Customer RSP rate continues for the remainder of 2009, and uses
11 the load forecast dated May 21, 2009 and the fuel forecast dated June 10, 2009.
12 Please see the 2009 and 2010 forecast RSP calculations attached.

13

	2009	2010
(as at December 31 st)	(\$)	
IC RSP Balance	(23,493,530)	8,176,336
NP RSP Balance	(61,485,319)	(47,320,993)

Newfoundland and Labrador Hydro
Rate Stabilization Plan
Allocation of Load Variance - Year-to-Date
Dec-09

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	A	B	C	D	E	F	G	H	I	J
	Twelve Months-to-Date				Year-to-Date Load Variance				Reallocate Rural Island Customers ⁽¹⁾	
	Utility	Industrial	Rural Island	Total	Utility	Industrial	Rural Island	Total	Utility	Labrador
	(kWh)	Customers	Customers	(kWh)	(\$)	Customers	Interconnected	(\$)	(\$)	Interconnected
		(kWh)	(kWh)	(A+B+C)	(A/D X H)	(B/D X H)	(C/D X H)	(\$)	(\$)	(\$)
January										
February										
March										
April										
May										
June										
July	4,997,873,220	538,438,580	409,638,150	5,945,949,950	(1,824,174)	(196,525)	(149,513)	(2,170,212)	(133,216)	(16,297)
August	5,016,424,893	516,210,173	408,929,295	5,941,564,361	(3,692,690)	(379,993)	(301,020)	(4,373,703)	(268,209)	(32,811)
September	5,037,810,158	494,386,856	409,213,152	5,941,410,166	(5,421,791)	(532,069)	(440,403)	(6,394,263)	(392,399)	(48,004)
October	5,040,030,476	467,514,668	409,448,030	5,916,993,174	(7,142,179)	(662,511)	(580,225)	(8,384,915)	(516,980)	(63,245)
November	5,074,622,387	432,919,549	410,565,124	5,918,107,060	(8,902,900)	(759,513)	(720,294)	(10,382,707)	(641,782)	(78,512)
December	5,104,813,659	407,433,943	409,555,564	5,921,803,166	(10,722,502)	(855,802)	(860,259)	(12,438,563)	(766,491)	(93,768)

(1) The Load Variance initially allocated to Rural Island Interconnected is re-allocated between Utility and Labrador Interconnected customers in the same proportion which the Rural Deficit was allocated in the approved Cost of Service Study, which is 89.10% and 10.90% respectively. The Labrador Interconnected amount is then removed from the plan and written off to net income (loss).

Newfoundland and Labrador Hydro
Rate Stabilization Plan
Allocation of Load Variance - Monthly
Dec-09

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	A	B	C	D	E	F	G
	Utility					Industrial	
	Load Variance		Rural Allocation		Total Load Variance Activity for the month	Load Variance	
	Year-to-Date Activity	Current Month Activity ⁽¹⁾	Year-to-Date Activity	Current Month Activity ⁽¹⁾		Year-to-Date Activity	Current Month Activity ⁽¹⁾
	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
					(B + D)		
January	0	0	0	0	0	0	0
February	0	0	0	0	0	0	0
March	0	0	0	0	0	0	0
April	0	0	0	0	0	0	0
May	0	0	0	0	0	0	0
June	0	0	0	0	0	0	0
July	(1,824,174)	(1,824,174)	(133,216)	(133,216)	(1,957,390)	(196,525)	(196,525)
August	(3,692,690)	(1,868,516)	(268,209)	(134,993)	(2,003,509)	(379,993)	(183,468)
September	(5,421,791)	(1,729,101)	(392,399)	(124,190)	(1,853,291)	(532,069)	(152,076)
October	(7,142,179)	(1,720,388)	(516,980)	(124,581)	(1,844,969)	(662,511)	(130,442)
November	(8,902,900)	(1,760,721)	(641,782)	(124,802)	(1,885,523)	(759,513)	(97,002)
December	(10,722,502)	(1,819,602)	(766,491)	(124,709)	(1,944,311)	(855,802)	(96,289)
		<u>(10,722,502)</u>		<u>(766,491)</u>	<u>(11,488,993)</u>		<u>(855,802)</u>

(1) The current month activity is calculated by subtracting year-to-date activity for the prior month from year-to-date activity for the current month.

**Newfoundland and Labrador Hydro
Rate Stabilization Plan
Summary of Utility Customer
Dec-09**

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	A	B	C	D	E	F	G
	Load Variation	Allocation Fuel Variance	Allocation Rural Rate Alteration ⁽¹⁾	Subtotal Monthly Variances	Financing Charges	Adjustment ⁽²⁾	Cumulative Net Balance
	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
	(A + B + C)						
Opening Balance							(10,329,892)
January	(126,762)	(991,801)	(260,611)	(1,379,174)	(62,677)	(4,783,922)	(16,555,665)
February	(25,647)	(1,732,384)	(319,568)	(2,077,599)	(100,451)	(4,063,628)	(22,797,343)
March	(519)	(1,669,221)	(207,444)	(1,877,184)	(138,323)	(4,151,502)	(28,964,352)
April	(51)	(1,352,269)	(192,147)	(1,544,467)	(175,741)	(3,171,882)	(33,856,443)
May	(19,600)	(518,005)	(160,450)	(698,055)	(205,424)	(2,631,329)	(37,391,250)
June	(41,935)	(197,632)	(142,567)	(382,134)	(226,871)	(2,288,432)	(40,288,687)
July	(1,957,390)	(28,567)	(152,361)	(2,138,318)	(244,452)	(132,440)	(42,803,897)
August	(2,003,509)	(26,493)	(152,361)	(2,182,363)	(259,713)	(132,000)	(45,377,973)
September	(1,853,291)	(26,374)	(152,361)	(2,032,026)	(275,331)	(135,608)	(47,820,938)
October	(1,844,969)	(650,176)	(152,361)	(2,647,506)	(290,154)	(165,132)	(50,923,730)
November	(1,885,523)	544,037	(152,361)	(1,493,847)	(308,980)	(197,560)	(52,924,117)
December	(1,944,311)	1,403,689	(152,361)	(692,983)	(321,117)	(249,348)	(54,187,565)
Year to date	(11,703,507)	(5,245,196)	(2,196,953)	(19,145,656)	(2,609,234)	(22,102,783)	(43,857,673)
Hydraulic allocation							(7,297,754)
Total	(11,703,507)	(5,245,196)	(2,196,953)	(19,145,656)	(2,609,234)	(22,102,783)	(61,485,319)

(1) The Rural Rate Alteration is allocated between Utility and Labrador Interconnected customers in the same proportion which the Rural Deficit was allocated in the approved Cost of Service Study, which is 89.10% and 10.90% respectively. The Labrador Interconnected amount is then removed from the plan and written off to net income (loss).

(2) The RSP adjustment rate for Utility \$0.752 effective July 1, 2008.

**Newfoundland and Labrador Hydro
Rate Stabilization Plan
Summary of Industrial Customers
Dec-09**

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	A	B	C	D	E	F
	Load	Allocation	Subtotal	Financing		Cumulative
	Variation	Fuel Variance	Monthly	Charges	Adjustment ⁽¹⁾	Net
	(\$)	(\$)	Variances	(\$)	(\$)	Balance
			(A + B)			(\$)
Opening Balance						(11,994,442)
January	(1,361,201)	(127,286)	(1,488,487)	(72,776)	466,209	(13,089,496)
February	(1,401,471)	(217,286)	(1,618,757)	(79,421)	398,964	(14,388,710)
March	(1,809,433)	(200,529)	(2,009,962)	(87,303)	388,867	(16,097,108)
April	(2,936,566)	(125,496)	(3,062,062)	(97,669)	208,165	(19,048,674)
May	(2,543,731)	(19,529)	(2,563,260)	(115,578)	222,774	(21,504,738)
June	(2,176,693)	9,987	(2,166,706)	(130,480)	296,273	(23,505,650)
July	(196,525)	28,546	(167,979)	(142,621)	324,790	(23,491,460)
August	(183,468)	26,439	(157,029)	(142,534)	322,790	(23,468,233)
September	(152,076)	26,413	(125,663)	(142,394)	311,370	(23,424,920)
October	(130,442)	(23,440)	(153,882)	(142,131)	340,790	(23,380,143)
November	(97,002)	93,100	(3,902)	(141,859)	337,295	(23,188,609)
December	(96,289)	138,372	42,083	(140,697)	337,295	(22,949,928)
Year to date	(13,084,897)	(390,709)	(13,475,606)	(1,435,463)	3,955,582	(10,955,487)
Hydraulic allocation						(543,602)
Balance of historic plan						0
Total	(13,084,897)	(390,709)	(13,475,606)	(1,435,463)	3,955,582	(23,493,530)

(1) The RSP adjustment rate for Industrial Customers excluding Teck Cominco is 0.785 cents per kWh effective January 1, 2008. The rate for Teck Cominco is 2.000 cents per kWh.

Newfoundland and Labrador Hydro
Rate Stabilization Plan
Allocation of Load Variation - Year-to-Date
Dec-10

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	A	B	C	D	E	F	G	H	I	J
	Twelve Months-to-Date				Year-to-Date Load Variation				Reallocate Rural Island Customers ⁽¹⁾	
	Utility	Industrial	Rural Island	Total	Utility	Industrial	Rural Island	Total	Utility	Labrador
	(kWh)	Customers	Customers	(kWh)	(\$)	Customers	Interconnected	(\$)	(\$)	Interconnected
				(A+B+C)	(A/D X H)	(B/D X H)	(C/D X H)			
January	5,086,453,838	405,387,072	407,181,168	5,899,022,078	(1,337,174)	(106,572)	(107,044)	(1,550,790)	(95,376)	(11,668)
February	5,101,577,788	406,253,284	408,615,148	5,916,446,220	(2,545,668)	(202,719)	(203,896)	(2,952,284)	(181,671)	(22,225)
March	5,114,416,321	413,644,325	408,175,765	5,936,236,411	(3,776,643)	(305,448)	(301,410)	(4,383,500)	(268,556)	(32,854)
April	5,143,323,460	441,818,874	408,057,968	5,993,200,302	(5,042,657)	(433,171)	(400,072)	(5,875,900)	(356,464)	(43,608)
May	5,176,812,711	469,931,606	408,204,776	6,054,949,093	(5,966,589)	(541,625)	(470,480)	(6,978,694)	(419,198)	(51,282)
June	5,192,800,000	486,300,000	411,400,000	6,090,500,000	(7,140,982)	(668,745)	(565,745)	(8,375,472)	(504,079)	(61,666)
July	5,194,500,000	499,800,000	412,000,000	6,106,300,000	(8,402,112)	(808,427)	(666,411)	(9,876,950)	(593,772)	(72,639)
August	5,195,600,000	513,400,000	411,400,000	6,120,400,000	(9,682,369)	(956,757)	(766,673)	(11,405,799)	(683,106)	(83,567)
September	5,197,700,000	525,500,000	412,000,000	6,135,200,000	(10,867,687)	(1,098,749)	(861,437)	(12,827,873)	(767,540)	(93,897)
October	5,200,900,000	539,000,000	413,400,000	6,153,300,000	(11,960,112)	(1,239,497)	(950,664)	(14,150,273)	(847,042)	(103,622)
November	5,207,700,000	551,000,000	414,000,000	6,172,700,000	(13,127,270)	(1,388,929)	(1,043,587)	(15,559,786)	(929,836)	(113,751)
December	5,212,000,000	563,400,000	414,700,000	6,190,100,000	(14,218,378)	(1,536,960)	(1,131,305)	(16,886,643)	(1,007,993)	(123,312)

(1) The Load Variance initially allocated to Rural Island Interconnected is re-allocated between Utility and Labrador Interconnected customers in the same proportion which the Rural Deficit was allocated in the approved Cost of Service Study, which is 89.10% and 10.90% respectively. The Labrador Interconnected amount is then removed from the plan and written off to net income (loss).

**Newfoundland and Labrador Hydro
Rate Stabilization Plan
Allocation of Load Variation Monthly
Dec-10**

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	A	B	C	D	E	F	G
	Utility					Industrial	
	Load Variation		Rural Allocation		Total Load Variation	Load Variation	
	Year-to-Date Activity	Current Month Activity ⁽¹⁾	Year-to-Date Activity	Current Month Activity ⁽¹⁾	Activity for the month	Year-to-Date Activity	Current Month Activity ⁽¹⁾
	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
					(B + D)		
January	(1,337,174)	(1,337,174)	(95,376)	(95,376)	(1,432,550)	(106,572)	(106,572)
February	(2,545,668)	(1,208,494)	(181,671)	(86,295)	(1,294,789)	(202,719)	(96,147)
March	(3,776,643)	(1,230,975)	(268,556)	(86,885)	(1,317,860)	(305,448)	(102,729)
April	(5,042,657)	(1,266,014)	(356,464)	(87,908)	(1,353,922)	(433,171)	(127,723)
May	(5,966,589)	(923,932)	(419,198)	(62,734)	(986,666)	(541,625)	(108,454)
June	(7,140,982)	(1,174,393)	(504,079)	(84,881)	(1,259,274)	(668,745)	(127,120)
July	(8,402,112)	(1,261,130)	(593,772)	(89,693)	(1,350,823)	(808,427)	(139,682)
August	(9,682,369)	(1,280,257)	(683,106)	(89,334)	(1,369,591)	(956,757)	(148,330)
September	(10,867,687)	(1,185,318)	(767,540)	(84,434)	(1,269,752)	(1,098,749)	(141,992)
October	(11,960,112)	(1,092,425)	(847,042)	(79,502)	(1,171,927)	(1,239,497)	(140,748)
November	(13,127,270)	(1,167,158)	(929,836)	(82,794)	(1,249,952)	(1,388,929)	(149,432)
December	(14,218,378)	(1,091,108)	(1,007,993)	(78,157)	(1,169,265)	(1,536,960)	(148,031)
		<u>(14,218,378)</u>		<u>(1,007,993)</u>	<u>(15,226,371)</u>		<u>(1,536,960)</u>

(1) The current month activity is calculated by subtracting year-to-date activity for the prior month from year-to-date activity for the current month.

**Newfoundland and Labrador Hydro
Rate Stabilization Plan
Summary of Utility Customer
Dec-10**

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	A	B	C	D	E	F	G
	Load Variation	Allocation Fuel Variance	Allocation Rural Rate Alteration ⁽¹⁾	Subtotal Monthly Variances	Financing Charges	Adjustment ⁽²⁾	Cumulative Net Balance
	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
	(A + B + C)						
Opening Balance							(61,485,319)
January	(1,432,550)	5,619,938	(152,361)	4,035,027	(373,062)	(271,832)	(58,095,186)
February	(1,294,789)	5,201,290	(152,361)	3,754,140	(352,493)	(244,420)	(54,937,959)
March	(1,317,860)	5,659,130	(152,361)	4,188,909	(333,336)	(248,556)	(51,330,942)
April	(1,353,922)	3,576,726	(152,361)	2,070,443	(311,450)	(198,308)	(49,770,257)
May	(986,666)	1,795,808	(152,361)	656,781	(301,981)	(168,696)	(49,584,153)
June	(1,259,274)	1,240,425	(152,361)	(171,210)	(300,852)	(140,932)	(50,197,147)
July	(1,350,823)	(50,495)	(152,361)	(1,553,679)	(304,571)	556,968	(51,498,429)
August	(1,369,591)	(50,749)	(152,361)	(1,572,701)	(312,467)	554,024	(52,829,573)
September	(1,269,752)	(44,600)	(152,361)	(1,466,713)	(320,543)	570,952	(54,045,877)
October	(1,171,927)	1,902,146	(152,361)	577,858	(327,923)	696,440	(53,099,502)
November	(1,249,952)	3,812,413	(152,361)	2,410,100	(322,181)	838,672	(50,172,911)
December	(1,091,108)	4,565,446	(152,361)	3,321,977	(304,424)	1,050,640	(46,104,718)
Year to date	(15,148,214)	33,227,478	(1,828,332)	16,250,932	(3,865,283)	2,994,952	15,380,601
Hydraulic allocation							(1,216,275)
Total	(15,148,214)	33,227,478	(1,828,332)	16,250,932	(3,865,283)	2,994,952	(47,320,993)

(1) The Rural Rate Alteration is allocated between Utility and Labrador Interconnected customers in the same proportion which the Rural Deficit was allocated in the approved Cost of Service Study, which is 89.10% and 10.90% respectively. The Labrador Interconnected amount is then removed from the plan and written off to net income (loss).

(2) The RSP adjustment rate for Utility \$0.044 effective July 1, 2009.

**Newfoundland and Labrador Hydro
Rate Stabilization Plan
Summary of Industrial Customers
Dec-10**

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	A	B	C	D	E	F
	Load	Allocation	Subtotal	Financing		Cumulative
	Variation	Fuel Variance	Monthly	Charges	Adjustment	Net
	(\$)	(\$)	Variances	(\$)	(\$)	Balance
			(A + B)			(\$)
Opening Balance						(23,493,530)
January	(106,572)	418,085	311,513	(142,547)	2,641,896	(20,682,668)
February	(96,147)	386,239	290,092	(125,492)	2,380,968	(18,137,100)
March	(102,729)	440,087	337,358	(110,047)	2,647,332	(15,262,457)
April	(127,723)	364,769	237,046	(92,605)	2,527,740	(12,590,276)
May	(108,454)	244,321	135,867	(76,392)	2,609,280	(9,921,521)
June	(127,120)	166,567	39,447	(60,199)	2,522,304	(7,419,969)
July	(139,682)	50,706	(88,976)	(45,021)	2,587,536	(4,966,430)
August	(148,330)	51,448	(96,882)	(30,134)	2,587,536	(2,505,910)
September	(141,992)	44,777	(97,215)	(15,205)	2,435,328	(183,002)
October	(140,748)	237,987	97,239	(1,110)	2,631,024	2,544,151
November	(149,432)	427,000	277,568	15,437	2,516,868	5,354,024
December	(148,031)	522,017	373,986	32,486	2,538,612	8,299,108
Year to date	(1,536,960)	3,354,003	1,817,043	(650,829)	30,626,424	31,792,638
Hydraulic allocation						(122,772)
Balance of historic plan						0
Total	(1,536,960)	3,354,003	1,817,043	(650,829)	30,626,424	8,176,336

(1) The RSP adjustment rate for Industrial Customers 0.054.34 cents per kWh effective January 1, 2008.