

1 Q. **Reference: Application, Schedule 1, page 4**

2 Please provide a revised Table 1 assuming that the proposed Project Cost Rider is 0.299 cents  
 3 per kWh.

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6 A. Table 1 provides the estimated rate impacts using a Project Cost Recovery Rider of 0.299 cents  
 7 per kWh.

**Table 1: Estimated Rate Impacts of Proposed July 1, 2023 Rate Change**

Particulars	Existing (¢/kWh)	Proposed (¢/kWh)	Wholesale (%)	End Customer <sup>1</sup> (%)
RSP <sup>2</sup> Current Plan Adjustment	(0.023)	0.496	5.7	4.1
CDM <sup>3</sup> Cost Recovery Adjustment	0.035	0.015	(0.2)	(0.2)
Project Cost Recovery Rider	0.798	0.299	(5.5)	(3.9)
<b>Total</b>	<b>0.810</b>	<b>0.810</b>	-	-

<sup>1</sup> End customer impact is estimated as 71% (inclusive of the Municipal Tax Adjustment effect) of the wholesale rate impact.

<sup>2</sup> Rate Stabilization Plan (“RSP”).

<sup>3</sup> Conservation and Demand Management (“CDM”).