1   Q.   **Reference: CA-NLH-051**

2   It is stated (part b) "Delaying the installation of the proposed EV charging stations until 2024 or

3   2025 would delay the associated rate mitigating benefits for customers."

4   **a)** Has Hydro considered the rate mitigation benefits of electrification if Holyrood is required to

5   operate for generation purposes until 2030?

6   **b)** Is Hydro reassessing its electrification program in light of the Reliability and Resource

7   Adequacy Study – 2022 Update?

8   **c)** Has, or will, Hydro request the Board to defer a decision on electrification until Hydro has

9   had time to understand the impacts of the Reliability and Resource Adequacy Study – 2022

10   Update?

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13   A.   **a)** Please refer to Newfoundland and Labrador Hydro's ("Hydro") responses to CA-NLH-114 and

14   CA-NLH-062 of this proceeding.

15   **b)** Please refer to Hydro's response to CA-NLH-114 of this proceeding.

16   **c)** No. Hydro will not be requesting a deferral of its "Application for Approvals Required to

17   Execute Programming Identified in the Electrification, Conservation and Demand

18   Management Plan 2021–2025" ("ECDM Application").[1]

19   Hydro's ECDM Application proposes the use of the modified Total Resource Cost test,

20   supported by a net present value analysis, to evaluate customer electrification

21   programming. Hydro's ECDM Application does not seek approval of specific electrification

22   programs; rather, Hydro seeks approval of a methodology by which the cost-effectiveness of

23   electrification programming will be evaluated. This approach ensures electrification

24   programming is cost-effective for both participants and non-participants over the long term

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[1] "Application for Approvals Required to Execute Programming Identified in the Electrification, Conservation and Demand Management Plan 2021–2025," Newfoundland and Labrador Hydro, rev. July 8, 2021 (originally filed June 16, 2021)..

1   by adjustments to programming in response to changing market conditions and system

2   marginal costs.