

1 **Reference: Section 1: Introduction**

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3 **Q. Volume 1, page 1-9, lines 6-9. Provide the calculation of the 2.7% decrease in**
4 **revenue required attributable to the reconciliation of the supply costs and forecast**
5 **energy sales.**

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7 **A.** Table 1 provides the calculation of the 2.7% decrease in the revenue required from
8 customer rates resulting from the rebalancing of test year supply costs and revenue from
9 energy sales.

Table 1:
Rebalancing Supply Costs and Energy Sales

	Amount (\$millions)	Change (%)
Rebalancing Supply Costs ¹	(24.6)	(3.4)
Rebalancing Revenue from Energy Sales ²	4.7	0.7
Total³	(19.9)	(2.7)

¹ Due to the rebasing of the Energy Supply Cost Variance and Demand Management Incentive into test year revenue requirement. See the 2022/2023 General Rate Application, Volume 1, Application, Company Evidence and Exhibits, Exhibit 7: 2022 and 2023 Revenue Requirements, page 2 of 2, lines 17 and 18 [(\$26.7) million + \$2.1 million = (\$24.6) million].

² Due to the decline in revenue from energy sales since the Company's last general rate application.

³ The percentage change is calculated by dividing the (\$19.9) million total change by revenue from existing customer rates of \$726.7 million [(\$19.9) million ÷ \$726.7 million = 0.027]. See the 2022/2023 General Rate Application, Volume 1, Application, Company Evidence and Exhibits, Exhibit 10: Average Customer Billing Impacts, Column C for the revenue from existing customer rates figure.