

1 **Q. (Application Volume 2, Customer, Energy and Demand Forecast, May 2021) Does**
2 **the load forecast ignore any impact that the introduction of Muskrat Falls costs**
3 **might have on costs, rates and via elasticity effects, load? Can allocations in the cost**
4 **of service study be considered fair given that a number of allocators relate to**
5 **customer class consumption?**

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7 A. See response to Request for Information PUB-NP-056 for information on forecasting the
8 impact that commissioning of the Muskrat Falls Project may have on Newfoundland
9 Power’s energy sales.

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11 Allocations in the cost of service study were informed by the most detailed, complete and
12 current information available at the time of filing the application and can be considered
13 fair. See response to Request for Information CA-NP-004 for information on outstanding
14 matters that need to be completed in order for Newfoundland Power to incorporate costs
15 associated with the Muskrat Falls Project into its cost of service allocations.