

1 **Q. Reference: “2022 Capital Budget Application,” Newfoundland Power, May 18,**  
2 **2021, Volume 1, Section 4.2, Feeder Additions for Load Growth at p.8 footnote 17**

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4 **Did Newfoundland Power undertake a cost-benefit analysis comparing the net**  
5 **present value of completing a load transfer between VIR-01 and the adjacent**  
6 **distribution line to that of the selected alternative? If yes, please provide. If not, why**  
7 **not?**

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9 A. No, Newfoundland Power did not undertake a cost benefit analysis comparing the net  
10 present value of completing a load transfer between VIR-01 and the adjacent distribution  
11 line to that of the selected alternative.

12  
13 Newfoundland Power completed a cost benefit analysis that directly compared the costs  
14 of the alternatives. The cost of each alternative only required expenditures in 2022 and  
15 there are no foreseeable differences in future cost requirements that would impact the  
16 alternative chosen. When all cost differences between alternatives occur in the same  
17 year, there is no requirement for conducting a net present value analysis to assess which  
18 alternative is least cost.