

1 Q. **Reference: Schedule 1 - Capital Expenditures Necessary to Address Supply in Charlottetown**
 2 **and Pinsent’s Arm, Labrador, Page 3, Table 1.**

3 Please update Table 1 to include Hydro’s proposal to transfer Unit 2082 from L’Anse-au-Loup to
 4 Charlottetown.

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7 A. Table 1 has been updated to include Newfoundland and Labrador Hydro’s proposal to transfer
 8 Unit 2082 from L’Anse-au-Loup to Charlottetown.

Table 1: Historical and Forecast Charlottetown Mobile Generation Capacity (kW)

| Unit Number | Before Fire | Immediately After Fire | Summer 2022 | Winter 2022–2023 | Summer 2023 |
|---------------------------------|--------------------|-----------------------------------|------------------------|-----------------------------|------------------------|
| 2088 | 910 | 910 | 910 | 910 | 910 |
| 2089 | 725 | - | - | - | - |
| 2102 | 910 | 910 | 910 | 910 | 910 |
| 2044 | - | - | 600 | 600 | 600 |
| Rental | - | - | 725 | - | 725 |
| 2082 | - | - | - | 1,825 | 1,825 |
| Total Installed Capacity | 2,545 | 1,820 | 3,145 | 4,245 | 4,970 |
| N-1 Firm Capacity | 1,635 | 910 | 2,235 | 2,420 | 3,145 |
| N-2 Capacity | 725 | - | 1,325 | 1,510 | 2,235 |
| Forecast Peak Demand | N/A | N/A | N/A | 756 | 1,547 |
| Forecast N-2 Shortfall | N/A | N/A | N/A | N/A | N/A |