Q. Please provide a detailed breakdown of the Newfoundland Power costs estimated to be included in the deferral account in the period 2021 to 2025 setting out the costs separately for all aspects of the proposals, including each of the programs, customer education and research, the pilot programs, and the costs associated with the DCFC and Level 2 charging stations.

A. Table 1 provides a breakdown of costs forecast to be charged to Newfoundland Power's proposed Electrification Cost Deferral Account over the period 2021 to 2025.

Table 1:
Electrification Deferral Account Costs
2021F to 2025F
($000s)

Category	2021F	2022F	2023F	2024F	2025F	Total
Infrastructure and Programs						
Electric Vehicle Charging Network	179	219	238	239	248	1,123
Make Ready	29	70	124	181	237	641
Residential EV & Charging Infrastructure Program	446	978	1,769	1,921	2,776	7,890
Commercial EV & Charging Infrastructure Program	238	361	458	563	802	2,422
Custom Electrification Program	149	273	221	333	322	1,298
Sub-total	**1,041**	**1,901**	**2,810**	**3,237**	**4,385**	**13,374**
Research						
Custom Fleet Pilot Program	295	605	857	1,037	-	2,794
EV Demand Response Pilot Program	-	508	277	220	-	1,005
Sub-total	**295**	**1,113**	**1,134**	**1,257**	**-**	**3,799**
Total	**1,336**	**3,014**	**3,944**	**4,494**	**4,385**	**17,173**

General costs related to the delivery of customer electrification programs are expensed as incurred.

Table 2 provides a breakdown of general electrification costs related to customer education and support and the cost of planning and research.[1]

Table 2:
Electrification General Costs
2021F to 2025F
($000s)

Category	2021F	2022F	2023F	2024F	2025F	Total
General Education & Support	100	173	168	180	199	820
Planning & Research	36	37	19	19	20	131
Total	**136**	**210**	**187**	**199**	**219**	**951**

[1] Planning and research costs that are less than $100,000 per project are expensed as incurred. See *2021 Electrification, Conservation and Demand Management Application*, Volume 1, Exhibit 1.