Q. (2021 Electrification, Conservation and Demand Management Application, Volume 2, page 10) Does demand management potential take into consideration transmission constrained (area supply) considerations (i.e., Avalon Peninsula), and if so, how? If not, why not?

A. Demand reduction potential in the province included in the *Electrification, Conservation and Demand Management Plan: 2021-2025* (the "2021 Plan") is based on a comprehensive assessment conducted by Dunsky Energy Consulting ("Dunsky").[1]

The purpose of Dunsky's assessment was to determine achievable demand reduction potential in the province.[2] Dunsky's assessment was provincial in scope and was not specific to certain areas or specific transmission constraints.

[1] See the *2021 Electrification, Conservation and Demand Management Application*, Volume 2, Schedule C and Schedule E.

[2] Achievable demand reduction potential was assessed to 2034 based on possible utility interventions and taking into consideration institutional, economic and market barriers. As examples, Dunksy's analysis considered the demand reduction potential from curtailment arrangements with Corner Brook Pulp and Paper, as well as curtailment arrangements on the Avalon Peninsula from industrial customers (e.g. Vale) and commercial customers (e.g. provincial government buildings).