Q. Reference: "2021 Capital Budget Application," Newfoundland Power, July 9, 2020, Volume 2, 2021 Additions Due to Load Growth at p.4.

Citation:

> **Alternative 3 consists of replacing the existing 8.3 MVA, 66/25 kV DUN-T1 transformer with a spare 25 MVA, 66/25 kV transformer and installing associated protection equipment. This would increase the total substation 25 kV transformer capacity from 8.3 MVA to 25 MVA. The existing DUN-T1 will become a system spare.**

In addition to DUN-T1 becoming a system spare, does Newfoundland Power intend to replace the 25 MVA transformer that will be installed in the DUN substation with another spare transformer of similar size, either in this Capital Budget Application or in a future application? If so, has the cost of this spare been included in the cost-benefit analysis for this project? If not, why not?

A. Newfoundland Power does not intend to replace the spare 25 MVA transformer that will be installed at DUN substation.[1]

[1] The spare transformer is the former Lewisporte 25 MVA substation transformer, LEW-T1, which was removed as part of the 138 kV conversion of LEW Substation in 2019.