

- 1 **Q. In NP's response to CA-NP-080, Attachment A, page 7 of 19 indicates that in 1991**
 2 **the estimated cost of the current CSS was \$7.5 million. However, due to cost**
 3 **overruns, the actual cost turned out to be \$10.173 million by the time the CSS was**
 4 **operational in 1993. That was a 35.6% cost overrun.**
 5
- 6 a) **What measures would NP take to avoid such a large cost overrun for a new**
 7 **CIS?**
 8
- 9 b) **Is the potential for such cost overruns a good reason for waiting until you have**
 10 **vendor bids before going to the Board for approval of a \$31.6 million project?**
 11
- 12 c) **Will Newfoundland Power's shareholder absorb any cost overruns on the CSS**
 13 **Replacement Project?**
 14
- 15 A. a) Newfoundland Power's planning and execution of this project is designed to avoid
 16 large cost overruns for a new Customer Information System.
 17
- 18 Newfoundland Power's *Customer Service Continuity Plan* is based on a
 19 comprehensive, expert assessment of current market trends, industry best practices
 20 and the Company's operations. This expert assessment provides a sound cost
 21 estimate for implementing a modern Customer Information System.
 22
- 23 For information on the adequacy of Newfoundland Power's plan, see Request for
 24 Information NLH-NP-009.
 25
- 26 With respect to project execution, Newfoundland Power plans to implement the
 27 governance models and change management protocols necessary to ensure a
 28 successful implementation of a replacement system.
 29
- 30 For information on Newfoundland Power's approach to change management, see
 31 response to Request for Information NLH-NP-013.
 32
- 33 b) No, the potential for cost overruns is not a good reason to wait until vendors bid
 34 before going to the Board for approval of a \$31.6 million project.
 35
- 36 For information on a phased approval process, including the selection of vendors
 37 prior to seeking Board approval, see response to Request for Information
 38 PUB-NP-015.
 39
- 40 c) Only costs adjudged by the Board to be reasonable and prudently incurred are
 41 recovered from customers.