

1 Q. **Reference: Labrador Interconnected System Network Additions Policy, Summary Report,**
2 **Page 8, Lines 4-11.**

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4 Please provide the present value of the forecast demand revenue to be paid by Labrador
5 General Service customers associated with the recovery of transmission network costs.

6 Please express the value in units of \$/kW of monthly billing demand or, if this is not
7 available, in units of \$/kW of class coincident peak.

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10 A. The Labrador Interconnected System transmission network demand costs are allocated
11 between Hydro Rural and Labrador Industrial Customers based on a single coincident peak
12 allocator. Therefore transmission demand cost per kW at coincident peak is the same for
13 Labrador Interconnected General Service Customers and Labrador Industrial Customers.

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15 Please refer to Attachment 1 of Newfoundland and Labrador Hydro's response to PUB-NLH-
16 062 that provides the present value calculation of transmission demand costs to be
17 recovered through customer rates. The present value is approximately \$250 per kW which
18 equals the proposed Demand Revenue Credit per kW to be provided as a contribution
19 credit for new Labrador Industrial Customers.