

1 **Q: Reference: “Embedded and Marginal Cost of Service Review,” The Brattle**  
2 **Group, May 3, 2019, Exhibit II at pp. 78-79**

3  
4 **Has The Brattle Group identified whether or not the noted Total Transfer**  
5 **Capability on the identified paths is available for purchase on a firm basis? If**  
6 **so, what are the obligations (duration, volume, etc.) that Newfoundland and**  
7 **Labrador Hydro or Nalcor would have to take on to secure such transmission**  
8 **on a firm basis?**

9  
10 A. No, we have not confirmed that transmission is available. As described on pages  
11 90-91, The Brattle Group performed a preliminary examination of transmission  
12 capacity on a path between Newfoundland and Labrador and ISO New England  
13 and recognized that Hydro would need to undertake a detailed feasibility study in  
14 order to determine whether sufficient transmission capacity is available. The  
15 preliminary examination is described on page 90, line 19, and page 91, lines 1-8:

16  
17 “We have done a preliminary examination of the potential for firm transmission  
18 from ISO-NE by examining the transfer capability from New England to New  
19 Brunswick, from New Brunswick to Nova Scotia, and from Nova Scotia to  
20 Newfoundland and Labrador. Regarding New England to New Brunswick, we  
21 examined select days (both weekdays and weekends) in December 2018 through  
22 February 2019 and found that Total Transfer Capability (TTC) was consistently  
23 200 MW. For New Brunswick to Nova Scotia, we again examined the months of  
24 December 2018 through February 2019 and found that Firm Actual Transfer  
25 Capability (FATC) was about 300 MW. Concerning Nova Scotia to Newfoundland  
26 and Labrador, the Maritime Link provides 500 MW of capacity.” (footnotes  
27 omitted)