

1 **Q: Reference: “Embedded and Marginal Cost of Service Review,” The Brattle**  
2 **Group, May 3, 2019, Exhibit II at p.65 ff.**

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4 **Regarding Appendix: Marginal Cost of Service Study, please provide a copy**  
5 **of the data/information used to construct all tables produced by The Brattle**  
6 **Group. These include: Tables A-3, A-4, A-5, A-6, A-7, and A-8; and Figure A-**  
7 **2.**

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9 A. Please see the following attachments:

- 10 • “2017-2018 Maine and Salisbury LMP Comparison.xlsx,” which includes the  
11 data and calculations for Table A-3: LMP Separation Between Salisbury-New  
12 Brunswick Interface and Maine Zone.  
13 • “Marginal Cost of Generation Capacity - Alternative Methodoloiges.xlsx,”  
14 which includes the data and calculations for the remaining tables in figures in  
15 the Appendix. These tables and figures show the calculations for the  
16 alternative marginal costs of generation capacity.

17  
18 When compiling the data for backup in the workbook “Marginal Cost of Generation  
19 Capacity - Alternative Methodologies.xlsx,” we found some issues in the  
20 calculations, which affected the alternative marginal cost results shown in the  
21 report. We are preparing an updated version of the report to reflect changes to the  
22 following tables:

- 23  
24 • Table A-2: Marginal Cost of Generation Capacity Estimated Under Alternative  
25 Methodologies (p. 90)  
26 – Generation Capacity MC under the Capacity Price Methodologies have  
27 been updated to reflect: (1) inclusion of Nova Scotia point-to-point  
28 transmission charge, and (2) winter months of Dec-Mar (rather than Dec-  
29 Apr) for our Winter Only scenario.  
30 – More details on these updates are below.  
31 • Table A-5: Hydro’s Implied Cost of Purchasing Capacity from ISO-NE (p. 95)  
32 – For the Winter Only scenario, implied costs of purchasing capacity has been  
33 updated to reflect four winter months rather than five.  
34 • Table A-6: Marginal Cost of Capacity Based on Capacity Prices (p. 95)  
35 – For both Annual and Winter Only scenarios, the Marginal Cost of Capacity  
36 has been updated to include the Nova Scotia point-to-point transmission  
37 charge.  
38 – For the Winter Only scenario, Marginal Cost of Capacity has been updated  
39 to reflect four winter months rather than five.