

1 Q. Reference: Labrador Expansion Study, pp. 18-19 (pp. 26-27 pdf)

2 Citation:

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4 A load flow analysis was performed to assess the network of 46 kV transmission
5 lines that supply Hydro Rural customers in Labrador City and Wabush. ...

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7 The results of the analysis indicate that transmission lines overloads exist in peak
8 load conditions. To prevent the thermal overloading in the baseline forecast
9 condition, the reconductoring of 46 kV transmission lines L32, L33, and L40 is
10 required. The capital cost associated with this work is estimated to be
11 approximately \$1.4 million. This work will ensure sufficient capacity to meet peak
12 load conditions for the 25-year study period.

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14 To prevent overload conditions in the sensitivity forecast condition, the
15 reconductoring noted above, as well as that of L36, is required. The capital cost
16 associated with this work is estimated to be approximately \$1.8 million. This
17 work will ensure sufficient capacity to meet peak load conditions for the 25- year
18 study period. (underlining added)

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20 a) Please indicate for how many hours per year these overload conditions are
21 experienced, in both the base and sensitivity cases.

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23 b) Please indicate for how many hours per year these overload conditions would be
24 experienced, in both the base and sensitivity cases, if all existing and future data centre
25 loads were curtailed during the peak 300 hours.

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28 A. a) Table 1 provides the number of hours per year that overload conditions are
29 experienced in Labrador City for the baseline load forecast cases. Newfoundland and
30 Labrador Hydro notes that no overload conditions exist for the Town of Wabush in the
31 Baseline scenario.

Table 1: Total Hours of Overload Conditions for the Baseline Load Forecast Cases

Year	Labrador City Overload Hours
2018	95
2019	97
2020	116
2021	122
2022	127
2023	134
2024	137
2025	145
2026	153
2027	156
2028	160
2029	164
2030	169
2031	175
2032	182
2033	185
2034	192
2035	195
2036	204
2037	211
2038	214
2039	222
2040	228
2041	233
2042	247
2043	252

- 1 Table 2 provides the number of hours per year that overload conditions are experienced for
- 2 the sensitivity load forecast cases, which include the future data centre loads.

Table 2: Total Hours of Overload Conditions for the Sensitivity Load Forecast Cases

Year	Labrador City Overload Hours	Wabush Overload Hours
2018	95	0
2019	97	0
2020	976	0
2021	1692	0
2022	2580	34
2023	2596	39
2024	2622	39
2025	2651	49
2026	2667	59
2027	2681	62
2028	2703	71
2029	2728	75
2030	2742	75
2031	2762	80
2032	2782	92
2033	2794	92
2034	2813	100
2035	2835	108
2036	2856	108
2037	2874	114
2038	2882	125
2039	2896	125
2040	2909	143
2041	2931	152
2042	2944	152
2043	2952	160

- 1 b) Table 3 provides the number of hours per year that overload conditions are
2 experienced for the baseline load forecast cases when the existing data centre loads were
3 curtailed during the peak 300 hours.

**Table 3: Total Hours of Overload Conditions for
the Baseline Load Forecast Cases with Existing Data Centres Curtailed**

Year	Labrador City Overload Hours
2018	0
2019	0
2020	0
2021	0
2022	0
2023	0
2024	1
2025	1
2026	2
2027	2
2028	5
2029	6
2030	6
2031	6
2032	6
2033	9
2034	12
2035	12
2036	16
2037	18
2038	20
2039	23
2040	29
2041	33
2042	36
2043	38

1 Table 4 provides the number of hours per year that overload conditions are experienced for
2 the Sensitivity load forecast cases, if all existing and future data centre loads were curtailed
3 during the peak 300 hours.

**Table 4: Total Hours of Overload Conditions for
the Sensitivity Load Forecast Cases with Data Centres Curtailed during Peak 300 Hours**

Year	Labrador City Overload Hours	Wabush Overload Hours
2018	0	0
2019	0	0
2020	676	0
2021	1392	0
2022	2280	0
2023	2296	0
2024	2323	0
2025	2352	0
2026	2368	0
2027	2382	0
2028	2405	0
2029	2430	0
2030	2446	0
2031	2468	0
2032	2488	0
2033	2500	0
2034	2519	0
2035	2541	0
2036	2562	0
2037	2580	0
2038	2589	0
2039	2605	0
2040	2621	0
2041	2643	0
2042	2657	0
2043	2667	0