| 1 | Q. | Re | LAB-NLH-021 |
|----|----|-----|--|
| 2 | | Cit | ation: |
| 3 | | Q. | Please confirm that: |
| 4 | | | a. the service requests that Hydro currently has for Labrador East exceed |
| 5 | | | 32 MW including the 8.6 MW for which service contracts are in place. |
| 6 | | | b. the service requests that Hydro currently has for Labrador East exceed |
| 7 | | | the design capacity of the Muskrat Falls to Happy Valley Interconnection |
| 8 | | | as applied for in the present proceeding. |
| 9 | | | c. Hydro has received inquiries for 200 MW in Labrador East |
| 10 | | | |
| 11 | | A. | For item a, the 32 MW of service requests are in addition to the 8.6 MW |
| 12 | | | already committed. Items b and c are confirmed. |
| 13 | | | |
| 14 | | Ple | ase update the information provided in LAB-NLH-021, indicating: |
| 15 | | a) | The total capacity of data centre customers in Lab East for which service |
| 16 | | | contracts are in place, |
| 17 | | b) | The total capacity of pending requests for service in Lab East, distinguishing |
| 18 | | | between data centres and other types of customers, and |
| 19 | | c) | The total capacity for which inquiries have been received for service in Lab East. |
| 20 | | | |
| 21 | | | |
| 22 | A. | | |
| 23 | | a) | The total capacity of data centre customers in Labrador East for which service |
| 24 | | | contracts are in place has not changed and remains at 8.6 MW. |
| 25 | | | |
| 26 | | b) | On December 20, 2018, Newfoundland and Labrador Hydro sent notifications of |
| 27 | | | refusal of service to all pending customers in excess of 100 kW in accordance |
| 28 | | | with Board Order No. P.U.36(2018). There is currently one pending service |

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request from a non-data centre applicant with a load requirement of greater than 100 kW. In accordance with P.U. 36(2018) Newfoundland and Labrador Hydro has reason to believe that there are special circumstances surrounding this application for service and has applied to the Board of Commissioners of Public Utilities for an exemption to this Regulation.

c) The total capacity for which inquiries have been received for service in Labrador East has not changed and remains at 200 MW.