

1 Q. Please provide a cost estimate for Option 7 – Addition of Mobile Diesels such that
2 sufficient mobile diesel generation is installed to accommodate peak loads in the
3 coming winter of 77 to 82 MW, in one-MW increments, taking into account the
4 number of hours in which loads would exceed 77 MW of 81.4 MW. The cost
5 estimate should include the costs associated with fuel storage, fuel supply, staffing
6 maintenance, interconnection costs and permitting.

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9 A. Please refer to the response to question 5 in “Attachment 1 – Responses to PUB
10 Questions” submitted by Hydro on March 6, 2018. The response includes the
11 required generation to cover the load forecast for the winters of 2018-2019 and
12 2019-2020. Also, please refer to LAB-NLH-015 regarding the number of hours of
13 generation required.