

- 1 Q. Reference: Study, page 9 - Transmission Planning Criteria TP-S-007 NLSO Standard
2 [www.oasis.oati.com/woa/docs/NLSO/NLSOdocs/TP-S-](http://www.oasis.oati.com/woa/docs/NLSO/NLSOdocs/TP-S-007_Transmission_Planning_Criteria_UPDATED_05112018.pdf)
3 [007_Transmission_Planning_Criteria_UPDATED_05112018.pdf](http://www.oasis.oati.com/woa/docs/NLSO/NLSOdocs/TP-S-007_Transmission_Planning_Criteria_UPDATED_05112018.pdf)
4
5 In post-contingency scenario, transformers are not allowed to be loaded above their 25°C
6 ratings, despite the overloading capability of transformers for lower ambient temperatures.
7 Does this also apply to 46 kV “distribution” transformers? Since peak demands occur mainly
8 during the winter season, what are the reasons for not considering this overloading
9 capability for transformers in post-contingency/ emergency scenarios? Has Hydro ever
10 experienced transformer failures due to transformer loading above 25°C rating at low
11 ambient temperatures?
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13
- 14 A. As taken from “NLSO Standard Transmission Facilities Rating Guide Doc # TP-S-001,”¹
15 November 1, 2017, Sec. 6.1, at p. 14:
16
17 For transmission planning purposes the summer, spring/fall and winter rating
18 limits of all power transformers and autotransformers will be equal to the
19 nameplate rating at 25 °C ambient as provided by the manufacturer. Given the
20 time requirements for the procurement of a new transformer(s) once installed
21 unit(s) reach nameplate rating, the increase in transformer rating limit associated
22 with lower ambient air temperatures at time of system peak (i.e. spring/fall and
23 winter) available from transformers designed to CAN/CSA-C88-M90 is allocated
24 as operational margin to avoid loss of transformer life due to excessive loading in
25 the period between transformer reaching 100% of nameplate rating and
26 installation of additional transformer capacity following transformer failure in
27 multiple transformer installations.
28
- 29 Newfoundland and Labrador Hydro has developed operational guidelines pertaining to the
30 overloading of transformers in emergency situations, as provided in Table 1. These
31 guidelines do apply to 46 kV transformers. Table 1 presents the transformer loading
32 guidelines utilized by System Operations.

¹ Newfoundland and Labrador System Operator (“NLSO”).

Table 1: Power Transformer Loading Guidelines: General Emergency Ratings

Allowable loading in pu ² of continuous ampere rating				
Peak Load Duration (hours)	Ambient Temperature			
	< 0°C	10°C	20°C	30°C
0.5	1.50	1.46	1.41	1.36
1	1.41	1.37	1.32	1.28
2	1.32	1.29	1.25	1.21
4	1.26	1.23	1.19	1.15
8	1.23	1.19	1.16	1.12
24	1.18	1.15	1.11	1.08

- 1 Newfoundland and Hydro has not experienced transformer failures due to transformer
- 2 loading above 25°C rating at low ambient temperatures.

² Per unit (“pu”).