

1 Q. **Reference: Schedule 1, Appendix A: Minimizing Customer Impact upon Loss of**  
2 **Supply HVGB, Rural Planning Study**

3  
4 **Citation:**

5 This project involves design, procurement, and installation of additional  
6 infrastructure on the Happy Valley-Goose Bay distribution system to  
7 minimize the impact of potential supply deficits that may occur if demand  
8 exceeds available generation and/or transmission capacity. The new  
9 infrastructure consists of a total of five (5) gang operated switches and the  
10 required poles and conductor for a line extension. Based on the  
11 recommendations from the *“Minimizing Customer Impact upon Loss of*  
12 *Supply – Rural Planning Study”* (Rural Planning Study), found in Appendix  
13 A, the upgrades include:

- 14
- 15 1. Constructing a tie point between feeder HV10 and the end of  
16 feeder HV5. This will involve upgrading a section of distribution  
17 line from single phase to three phase, replacing poles along this  
18 section, as necessary, and installing two gang-operated switches;  
19 and,  
20
  - 21 2. Installing a gang-operated switch on each of the feeders HV7,  
22 HV15, and HV16;
- 23
- 24 a) Please indicate whether or not the proposed additional infrastructure would be  
25 required in order to curtail the cryptocurrency/blockchain customers identified  
26 in the response to LAB-NLH-01a).

1           b) If so, please indicate which element(s) of the proposed additional infrastructure  
2           would be required in order to be able to curtail the cryptocurrency/blockchain  
3           customers identified in the response to LAB-NLH-01a);  
4

5           c) Please indicate which elements of the proposed infrastructure, if any, would be  
6           required if all cryptocurrency/blockchain customers could be curtailed as  
7           necessary to avoid disruption of service to other customers.  
8

9

10    A.    a) Please refer to Hydro's response to LAB-NLH-001. The proposed additional  
11           infrastructure is required to provide efficient outage management to allow  
12           priority areas to maintain power during loss of supply situations and does not  
13           allow curtailment of any specific customers based on end use.  
14

15           b) Please refer to a).

16

17           c) Please refer to a).