1	Q.	Please discuss any changes to the electric system or customer composition since
2		2016 that would affect the applicability of the rate design alternatives described in
3		the report filed by Hydro on June 15, 2016 titled "Rate Design Review for
4		Newfoundland Power and Island Industrial Customers".
5		
6		
7	A.	In addition to the Rate Design Review for Newfoundland Power and Island Industrial
8		Customers filed in 2016, the Marginal Cost Study Update filed with the Board on
9		November 15, 2018 provides important information with respect to future rate
10		designs. Specifically, the increase in marginal capacity costs reflecting limited
11		surplus generation capacity available post-Muskrat Falls, compared to that
12		projected in 2016, should be an important consideration in future rate designs.