Q. Please provide a current update on the status of the Labrador Island Link, and its
expected in-service operation date.

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A. The status of the Labrador-Island Link (LIL) has been reported to the Board on a biweekly basis. The current forecast is for the LIL to be in service in bipole configuration in the fall of 2019. Below is an excerpt from the March 18, 2019 biweekly report which provides the current operating status of the LIL:

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As noted in the February 18, 2019 report, the cause of a trip on February 5, 2019 was determined to be an overly sensitive feature of the protection system. An investigation since the trip has led to a better understanding of the root cause and the potential impact of this sensitivity. Hydro has confirmed that, while such faults are experienced infrequently, there are certain faults that could trigger a Holyrood unit and the LIL to trip simultaneously. As a result, the NLSO has restricted the combination of LIL and Holyrood unit loading to adhere to its "maximum unit loading" limits. In addition, Nalcor Power Supply has confirmed that this issue will require both hardware and software changes, and that shifting focus of the software development team to this issue with the monopole software would introduce risk of delaying bipole. Given the significant benefit of having bipole in place to enable deliveries from the first unit at Muskrat Falls, the software development team have not been reassigned to this protection sensitivity, and there is potential that it may remain unresolved until bipole implementation, which is currently forecast for the fall of 2019. Investigation into options to mitigate the impact in the interim period resulted in removal of the 45 MW limit that was initially imposed in favor of the NLSO operating practice described above. This allows maximum LIL deliveries while preventing customer impact in the event of a simultaneous trip of the LIL and a Holyrood unit.

## **Rate Mitigation Options and Impacts Reference**

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Since the last reporting period, there was one trip on the LIL, which
occurred on March 7, 2019, when the LIL was transferring 70 MW.
The cause of the trip was a current transformer measurement error.
The issue was investigated but the event could not be replicated.
The current transformer is located in part of the electrode line
equipment and is not used in the present operating configuration.
Given the low impact of a recurrence of this issue, the LIL was re-
energized within a few hours. An investigation into a possible bypass
of this current transformer until the electrode line is required for
operation is underway.