accordance with these requirements.

1 Q. Please provide the numbers of preventive maintenance tasks for: (a) terminal 2 stations, and (b) distribution substations deferred more than 3 months past 3 program schedules in 2017, 2018 and 2019 to date.

A.

- 4
- 5 6 7 8 9
- 10
- 12 13

14

- 11
- Table 1 shows the quantity of preventative maintenance tasks completed and not completed in accordance with required timelines in 2017, 2018 and 2019 year to date ("YTD").

Newfoundland Power's preventative maintenance tasks for substations follow time-based

targets. Certain tasks, such as substation inspections and infrared scans, are required to be completed within a specific time period. Other tasks are considered compliant with

the preventative maintenance program if they are completed within the calendar year for

which they are scheduled. The Company tracks completed and uncompleted tasks in

Table 1: **Completed and Uncompleted Preventative Maintenance Tasks** (2017-2019 YTD)

	2017	2018	2019 YTD
Quantity Completed	2,094	1,959	530
Quantity Uncompleted	91	79	10

Newfoundland Power Inc. – Rate Mitigation Options and Impacts Reference

Newfoundland Power does not use the term terminal station for any of its substations. All Company stations that include transformation and switching equipment for transmission, generation and distribution purposes are referred to as substations.