1	Q.	The Application states on page 7, line 17, that Hydro requires payment to perform		
2		any upgrading to distribution systems or installing metering equipment.		
3				
4		(a) What,	on average, does Hydro anticipate would be the cost for such a	
5		custor	ner for such upgrading and installations?	
6		(b) How r	nuch work would be involved by Hydro? Please elaborate.	
7				
8				
9	A.	(a) Newfo	oundland and Labrador Hydro believes it is unlikely to require upgrades	
10		to its distribution systems for net metering customers. However, depending on the		
11		size and location of the installation, distribution upgrades may be required.		
12		Distribution upgrades can range greatly in price, and cannot be meaningfully		
13		estimated without more detailed information around the specific installation.		
14				
15		Most installations will only require installing metering equipment capable of		
16		recording bi-directional power flow. Hydro is currently conducting research on the		
17		investment required to use bi-directional meters in serving customers.		
18				
19		(b) The ar	mount of work required to upgrade a distribution system or install	
20		metering equipment will vary depending on the location and size of the net		
21		metering customer's generation. These additional costs would be borne by the		
22		customer, but the work would be done by Hydro. A few specific situations are		
23		provided for context below:		
24		Net metering installations may require Hydro to upgrade customer metering		
25		equipmer	it. This will involve purchasing and installing a new meter.	

Net metering installations above 10 kW may require Hydro to install a dedicated transformer for customers who are not supplied by a dedicated transformer.

This will help ensure that the net metering generating facility does not contribute any significant fault currents to other customers' electrical systems.

This will involve purchasing and installing a new service transformer and associated equipment.

Net metering installations that include three phase generators may require
three phase line upgrade if the customer is currently supplied with single phase
power. This would involve rebuilding the distribution system between the
customer and the nearest three phase distribution line.

Due to the comparatively low capacity of Hydro isolated systems, the addition of non-firm renewable generation could negatively impact reliability. If a customer wants to offset their entire energy use with their own generation, Hydro may have to upgrade their diesel plant and/or distribution system to prevent the diesel generators from operating outside of their minimum loading limits. This may involve installing a communication system to link the two sources of generation and/or reprogramming and installing additional control equipment within the diesel plant.