

- 1 Q. **Re: 2017 GRA Compliance Application, Exhibit 3, pages 2-3 (pp. 66 and 67 pdf)**
2
- 3 (a) Please confirm that all “Recapture Energy” is transmitted over the LIL, and that all
4 “Other Off-Island Purchases” are transmitted over the Maritime Link (ML). If not, please
5 explain.
6
- 7 (b) Please provide a table, based on the 2017 GRA Compliance Application data, showing,
8 for “Recapture Energy” and for “Other Off-Island Purchases”, a) volumes, b) total
9 revenues and c) unit costs, for the 2018 and 2019 test years.
10
- 11 (c) Please provide a table breaking down Other Off-Island Purchases in 2019 between a)
12 spot market purchases and b) bilateral purchases, sourced from:
13
- 14 i. Nova Scotia,
 - 15 ii. New Brunswick and
 - 16 iii. New England.
- 17
- 18 (f) Please list all bilateral contracts in 2018 and 2019 to date, and indicate the duration,
19 capacity and unit cost of each. If it is not possible to list these contracts individually,
20 please explain why and instead break them down into categories based on source and
21 duration, indicating for each such category:
22
- 23 i. The number of contracts included therein;
 - 24 ii. The contracts’ average duration;
 - 25 iii. The average energy and/or capacity; and
 - 26 iv. The average unit cost.

- 1 A. (a) It is confirmed that all Recapture Energy is transmitted over the Labrador-Island Link
2 and all Other Off-Island Purchases are transmitted over the Maritime Link.
3
- 4 (b) Please refer to Table 1 that shows the Recapture Energy and Other Off-Island Purchases
5 for 2018 and 2019 Test Years. For more detailed calculations, please refer to
6 Newfoundland and Labrador Hydro's ("Hydro") responses to IC-NLH-003 and IC-NLH-
7 004.

Table 1: Recapture Energy and Other Off-Island Purchases

	2018	2019
Other Off-Island Purchases (\$)	5,040,000	13,493,000
Other Off-Island Purchases (kWh)	56,000,000	141,000,000
Cents/kWh	9.0	9.6
Recapture Energy Cost (\$)	330,000	797,000
Recapture Energy (kWh)	53,000,000	341,000,000
Cents/kWh	0.6	0.2

- 8 (c) Other Off-Island Purchases are forecast for 2018 and 2019 as a single bilateral contract.
9
- 10 (f) Please refer to Hydro's response to CA-NLH-254 previously filed in the 2017 General Rate
11 Application.