

1 Q. **Re: 2017 GRA Compliance Application, Exhibit 2, pages 4 and 5 (pp. 56 and 57 pdf)**

2 Citation (Note 8):

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4 The data centre load forecast for 2018 has been reduced relative to that used in
5 Hydro's "2018 Cost Deferral and Interim Rates Application," (rev. 2) November 14,
6 2018, (originally filed on October 26, 2018) ("October 2018 Filing")

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8 Citation (Note 10):

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10 The data centre load forecast for 2019 has been reduced by approximately 40 GWh
11 relative to that used in the October 2018 Filing.

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13 a) Please indicate the amount of the reduction mentioned in Note 8.

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15 b) Please explain in detail the reasons for the reductions in the data centre load
16 forecasts described in Notes 8 and 10.

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19 A. a) The 2018 data center load reduction mentioned in Note 8, Exhibit 2, of the "2017
20 GRA Compliance Application," is 31.5 GWh. Table 4, Exhibit 2 also shows the
21 components of this reduction.

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23 b) Please refer to Newfoundland and Labrador Hydro's response to LAB-NLH-001.