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1	Q.	Volume 1 (1 st Revision), Chapter 5: Rates and Regulations			
2		Please provide a detailed revenue requirement analysis of Hydro's proposed			
3		January 1, 2018 interim rate increase, consistent with Schedule 4-I of Hydro's			
4		evidence. (Volume I (1st Revision), Chapter 4: Finance, Schedule 4-I, Page 1 of 1)			
5					
6					
7	A.	Please refer to NP-NLH-097, Attachment 1 which presents Hydro's revenue			
8		requirement under proposed interim rates assuming 2018 Test Year values with no			
9		RSP impacts, and proposed interim rates assuming the RSP is calculated using 2015			
10		Cost of Service values (2015 TY).			

Revenue Requirement Analysis January 1, 2018 Interim Rate Increase

	Test Year	Interim Rates	Interim Rates (RSP 2015 TY)
	2018	2018	2018
Revenue requirement			
Energy sales	671,574	648,996	606,083 1
Generation Demand Cost Recovery	1,482	1,482	1,482
Fuel Rider	-	-	-
Total revenue requirement	673,056	650,478	607,565
Expenses			
Operating expenses	142,377	142,377	142,377
Other Income and expense	2,081	2,081	2,081
Fuels	250,232	250,232	194,718 ²
Power Purchases	65,838	65,838	65,838
Amortization	87,885	87,885	87,885
Accretion of asset retirement obligation	362	362	362
	548,775	548,775	493,261
Other Adjustments:			
CIAC Revenue	(1,618)	(1,618)	(1,618)
Other revenue	(2,088)	(2,088)	(2,088)
Cost of service exclusions	(1,644)	(1,644)	(1,644)
	543,425	543,425	487,911
Return on rate base (before revenue deficiency)	129,631	107,053	119,655
2018 Revenue Deficiency		22,578	9,976 ³
Return on rate base (after revenue deficiency)	129,631	129,631	129,631
Interest	96,974	96,974	96,974
Average rate base	2,263,109	2,263,109	2,263,109
Rate of return on rate base (before revenue deficiency)	5.73%	4.73%	5.29%
Rate of return on rate base (after revenue deficiency)	5.73%	5.73%	5.73%
Range of Return on Rate Base (+/- 20 bps)	5.53% - 5.93%	5.53% - 5.93%	5.53% - 5.93%
Net Income (before revenue deficiency)	31,013	8,435	21,037
Net Income (after revenue deficiency)	31,013	31,013	31,013
•	•	-	•

¹ Refer to Volume I, Chapter 5, Schedule 5-III for proposed revenue under interim rates.

 $^{^2}$ RSP adjustment for fuel price , assuming 2015 Cost of Service is calculated as ((86.41-64.41)*1554.4 GWh*1000)/616 = (55,514).

 $^{^3}$ Hydro's 2018 revenue deficiency requires adjustment if test year fuel price forecast is not achieved. Calculated as the variation from the current fuel rider price of \$81.40 and 2018 Test Year cost of \$86.41 ((86.41-81.40)*1554.4 GWh*1000)/618 = (12,602). Revenue deficiency of \$22,578 less adjustment of \$12,602 = \$9,976.