| 1 | Q. | Re: Section 5.9, page 5.37 |
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| 2 | | Citation: |
| 3 | | The generation demand costs allocated to Labrador Industrial Customers will |
| 4 | | continue to be recorded by Hydro as a cost recovery and included in Other |
| 5 | | Revenues. |
| 6 | | |
| 7 | | Please explain in detail the proposed regulatory treatment of generation demand |
| 8 | | costs for Labrador Industrial Customers. |
| 9 | | |
| 10 | | |
| 11 | A. | In accordance with subsection 5.8(2) of the Electrical Power Control Act, 1994, the |
| 12 | | Public Utilities Act does not apply to the setting of electricity rates for Industrial |
| 13 | | Customers in Labrador, other than the transmission components of those rates. On |
| 14 | | an annual basis, Hydro submits a report to the Minister of Natural Resources prior |
| 15 | | to publishing a new Labrador Interconnected Industrial rate. |
| 16 | | |
| 17 | | In accordance with the Labrador Industrial Rate Policy, the energy charge is set |
| 18 | | annually based on a set formula. The transmission demand rate is approved by the |
| 19 | | Board through the General Rate Application process. The generation demand costs |
| 20 | | to be recovered from the Labrador Industrial Class reflects the portion of capacity- |
| 21 | | related generation costs allocated to Labrador Industrial Customers in the Test Year |
| 22 | | Cost of Service study approved by the Board. |
| 23 | | |
| 24 | | Hydro achieves recovery of the approved generation demand costs allocated to the |
| 25 | | Labrador Industrial Class by applying a separate demand charge to provide recovery |
| 26 | | of the Test Year capacity-related generation costs approved by the Board. The |

| 1 | capacity-related demand rate is updated as necessary in the annual update to |
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| 2 | Labrador Industrial Customer rates. |
| 3 | |
| 4 | The establishment of the Labrador Industrial Rates Policy introduced one rate for al |
| 5 | Labrador Interconnected Industrial Customers, enabling both potential customers |
| 6 | and the Province to engage in long-term planning and evaluation of potential |
| 7 | developments, while maintaining competitive industrial electricity rates. The new |
| 8 | policy was partially implemented in May 2013 and fully implemented in January |
| 9 | 2015 for all existing and future Labrador Interconnected Industrial Customers. 1 |

 $^{^{1}}$ Effective January 1, 2015, the full load requirements of IOC and Wabush Mines are subject to the Labrador Industrial Rate.