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1	Q.	NL	H Evidence, Section 3.5.2, page 3.23
2		Cit	ation :
3		Ne	wfoundland Power's generation credit is calculated based on the Island
4		Int	erconnected System's reserve at criteria. Reserve at criteria is not the same as
5		sys	tem reserve. To calculate the reserve at criteria, the 240 MW reserve margin is
6		sul	ptracted from the total Island Interconnected System capacity at peak, inclusive
7		of	capacity assistance contracts, to determine the maximum Island Interconnected
8		Sys	stem demand that can be supported on peak. This maximum demand that can be
9		su	oported on peak is then used to calculate the percent reserve at criteria.
10			
11		Ple	ase:
12		a)	Define the concept of "reserve at criteria", and
13		b)	Explain the utilization made of the Newfoundland Power Generation Credit.
14			
15			
16	Α.	a)	"Reserve at criteria" indicates the amount of installed capacity that contributes
17			to peak demand versus how much of that capacity contributes to system
18			reserve.
19		b)	Newfoundland Power (NP) has installed hydraulic and thermal generation that it
20			makes available to Hydro to meet system peak load. Subsequently, the peak
21			demands for NP in the test year cost of service study are reduced by the amount
22			of generation that NP makes available to Hydro to meet system peak load
23			requirements, net of a reserve adjustment. The reserve adjustment reflects the
24			amount of its generation expected to contribute to system reserve
25			requirements. The subsequent amount of demand reduction, net of the reserve
26			adjustment, is referred to as the generation credit.

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1	For the 2018 and 2019 Test Years, NP has 94, 191 kW of hydraulic
2	generating capacity and 39,000 kW of thermal capacity, for a total of 133,
3	191 kW. The 2018 and 2019 Test Year NP generation credit is 118, 054 kW
4	after adjusting for reserve.