1	Q.	Update NP-NLH-115 (including the attachment) for (a) all values and conclusions of
2		the March 22, 2018 COS filing, and (b) an updated version that uses the new fuel
3		prices per the Utility Customer Interim Rate Application. In completing the
4		response, please aggregate energy cost values as necessary to avoid the need for
5		the response to be considered commercially sensitive information.
6		
7		
8	A.	Please refer to IC-NLH-203, Attachment 1 for the requested calculation. For the
9		purpose of this response, Hydro has assumed a test year No. 6 fuel cost of \$85.55
10		with no inventory impacts.

Table 1 Prjected Off-Island Purchases Deferral Account Balances (\$ 000)										
Fuel Co	onsumption Savings		2018		2019		2020			
Α	CF(L)Co Recapture (GWh) <sup>1</sup>		453		1,055		133			
В	Muskrat Falls Pre-Commissioning (GWh) <sup>1</sup>		-		-		733			
С	Out-of-Province Purchases (GWh) <sup>2</sup>		93		41		-			
D	Less: Losses LTA / LiL (GWh)		65		136		91			
Е	Delivery of Off-Island Power Purchases (GWh) <sup>2</sup>		481		960		775			
F	Test Year Holyrood conversion rate (kWh/barrel)		618		616		616			
G	Test year price of No. 6 <sup>3</sup>	\$	64.41	\$	85.55	\$	85.55			
H =	(E / F) x G	\$	50,134	\$	133,304	\$	107,632			
Fuel Inventory Savings <sup>4</sup>										
ı	Test year No. 6 inventory barrels		634,795		600,125		629,732			
J	Forecast No. 6 inventory barrels		624,751		565,950		116,178			
K	Test year price of No. 6	\$	64.41	\$	85.55	\$	85.55			
L	Test year WAAC		6.61%		5.68%		5.68%			
<b>M</b> =	(I - J) x K x L	\$	43	\$	166	\$	2,495			
Cost of Off-Island Purchases <sup>5</sup>										
N	CF(L)Co Recapture	\$	886	\$	1,946	\$	260			
Ο	Muskrat Falls Pre-Commissioning	\$	-	\$	-	\$	-			
Р	Out-of-Province Purchases	\$	9,054	\$	3,621	\$	-			
Q	Total Off-Island Purchase Cost	\$	9,940	\$	5,567	\$	260			
R	OpEx for LiL \ LTA	\$	27,300	\$	52,900	\$	35,700			
<b>S</b> =	Q + R	\$	37,240	\$	58,467	\$	35,960			
T =	H + M - S									
	Off-Island Supply Deferral Transfer	\$	12,937	\$	75,003	\$	74,167			
	Interest @ WACC	\$	428	\$	2,889	\$	7,290			
	Off-Island Supply Deferral Balance	\$	13,364	\$	91,256	\$	172,713			

<sup>&</sup>lt;sup>1</sup> Off-Island purchases expressed at Churchill Falls with losses, shown in D, to express energy delivered to the Island Interconnected System.

<sup>&</sup>lt;sup>2</sup> Expressed at Island Interconnected System.

 $<sup>^{\</sup>rm 3}$  The 2018 Test Year price of No 6 fuel reflects the 2015 Test Year.