1 Q. Load Forecast, Generation, and Purchases 2 Further IC-NLH-93 above, please provide details if Hydro's own generation facilities were impacted from "unanticipated plant outages" or lower 2016 actuals as 3 illustrated in Schedule 3-V [Volume I, Chapter 5] were only due to lower inflows? 4 5 6 7 A. In 2016, Hydro's annual hydraulic production from its own generating facilities was 8 4,380.4 GWh, as indicated in Schedule 3-V [Volume I, Chapter 3]. This production is 9 below Hydro's 2015 Test Year forecast average hydraulic production of 4,603.6 10 GWh, as filed in Hydro's 2013 Amended General Rate Application. 11 12 Hydro's generation facilities were not affected by "unanticipated plant outages" 13 resulting from hurricane Matthew in 2016. The observed lower than average 14 hydraulic generation resulted from the distribution of monthly inflows through the 15 year, rather than from overall low inflows. The annual inflow to the system for 16 2016 was 13% above average. 17 18 Inflows to Hydro's reservoirs were significantly lower than average from September 19 2015 to January 2016, inclusive. The snow packs in all basins were low throughout 20 the winter, indicating risk that inflows could remain low through the freshet period. 21 In response, thermal generation was increased and held above normal for water 22 management purposes from early January 2016 through mid-April 2016. During this 23 time, hydraulic generation was reduced. Thermal generation, for the purposes of 24 water management, ceased in mid-April 2016. Higher than normal inflows in July 25 2016 and again in October 2016, largely as a result of hurricane Matthew, resulted 26 in increased reservoir levels, culminating in higher than average energy in storage at

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the end of 2016.