

1 Q. **Load Forecast, Generation, and Purchases**

2 Further to IC-NLH-85 above please provide NP CP and NCP load factors and
3 coincidence factors for 2015-2016 actuals years, 2017 forecast and forecast for
4 2018 and 2019 test years.

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7 A. Please refer to Table 1 which provides the requested load factors and coincidence
8 factors for Newfoundland Power based on actual and forecasted energy purchases
9 from Hydro and actual and forecasted firm demand purchases from Hydro. The
10 coincidence factors and load factors have been calculated on a calendar year basis.

Table 1 Newfoundland Power's Annual Load Factor and Coincidence Factor

	Annual Load Factor		Coincidence Factor
	NCP	CP	
2015 Actual	53.0%	53.0%	100.0%
2016 Actual	52.0%	52.0%	100.0%
2017 Forecast	50.2%	50.6%	99.3%
2018 TY	50.3%	50.6%	99.3%
2019 TY	50.4%	50.7%	99.3%