Q. Reference: Interim Rates Application, Schedule 1 – Evidence, Revision 1 On page 12 lines 11 to 16 Hydro indicates that for the purposes of preparing customer impacts shown in Table 3 the entire amount of the deferred supply costs would be mitigated through use of the Off-Island Purchases Deferral Account. On page 2 of the cover letter to the Board for the 2017 GRA Hydro states with regard to the Off-Island Purchases Deferral Account "This proposal will set aside any potential savings from off-island purchases to mitigate future rates increases after the full commissioning of the Muskrat Falls Project" (emphasis added). Please reconcile these two statements and clarify the purpose of Hydro's proposed Off-Island Purchases Deferral Account.

A. The purpose of the proposed Off-Island Purchases Deferral Account is to isolate the net savings from off-island purchases to enable the Board to use these funds in the management of customer rate changes. For additional detail, please refer to Chapter 6 of Hydro's 2017 General Rate Application (GRA) evidence. The use of savings from off-island purchases needs to consider the forecast customer impacts in both the short-term and the long-term. As noted on page 6.4 of Hydro's 2017 GRA evidence:

Upon conclusion of this GRA, the Board will determine whether the savings from off-island power purchases are: (i) used to minimize electricity rates during the Muskrat Falls Project pre-commissioning period; (ii) set aside for future use to help mitigate the impact of post-commissioning Muskrat Falls Project costs on customer rates; or (iii) some combination of providing rate mitigation during both the Muskrat Falls pre-commissioning period and the Muskrat Falls post-commissioning period.

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- 1 Hydro's statement on page 12 is consistent with "... some combination of providing
- 2 rate mitigation during both the Muskrat Falls pre-commissioning period and the
- 3 Muskrat Falls post-commissioning period."