

1 Q. (Summary Report – Additional Cost of Service Information, page 9, lines 8 to 13) It is  
2 stated that the forecast power purchase costs include “*the forecast charges to*  
3 *Hydro for use of the Labrador-Island Link and the Labrador Transmission Assets for*  
4 *2018 and 2019.*” If Island Customers do not purchase Recapture Energy over the  
5 Labrador-Island Link and Labrador Transmission Assets in 2018 and 2019, what  
6 costs will Nalcor incur in these years to operate and maintain these transmission  
7 assets? What would Nalcor do with these assets until Muskrat Falls generation  
8 comes on line if there are no deliveries of Recapture Energy to the Island?  
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11 A. As the scenario proposed in this question is a hypothetical scenario, Hydro does not  
12 have the information required to answer this question.

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14 Hydro intends to avail of these transmission assets to purchase energy, when  
15 economic to do so, and for reliability purposes.