

1 Q. (Reference 2017 GRA Volume I, page 1.9, footnote 10) Of the approximately 300  
2 MW of Recapture energy available from CF(L) Co., how much of this capacity will be  
3 available in 2018 and 2019 for the island of Newfoundland?  
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7 A. The Recapture Block is a 300 MW block of power<sup>1</sup> that is available to primarily serve  
8 customer load on the Labrador Interconnected System. Once the Labrador-Island  
9 Link is complete, the excess power in Labrador is available for export to the Island  
10 Interconnected System.

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12 Based on Hydro's Labrador Interconnected System, as filed in Schedule 3-II of  
13 Hydro's 2017 General Rate Application, there will be a minimum of approximately  
14 130 MW of excess capacity available at Churchill Falls at peak. Accounting for losses  
15 and station service requirements, this 130 MW of capacity at Churchill Falls results  
16 in the availability of approximately 115 MW<sup>2</sup> of capacity delivered to the Island  
Interconnected System at Soldiers Pond at peak.

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<sup>1</sup> Please refer to Hydro's response to IOC-NLH-006 for more information about the recapture block.

<sup>2</sup> Hydro has assumed a more conservative 110 MW in the analysis it has done to date.