

1 Q. (Reference 2017 GRA Volume I, page 1.10, 1.2.3) What is the current open access
2 tariff for Hydro to use the Hydro Quebec Transmission Line?

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5 A. The transmission tariff is Hydro-Québec's posted tariff. Please refer to CA-NLH-021,
6 Attachment 1, which provides an excerpt from the Hydro Québec Transmission
7 Tariff, updated May 3, 2017.

Schedule 1

System Control Service

This service is required to schedule the movement of power through, within, out of, or into a Control Area. This service can be provided only by the operator of the Control Area in which are located the transmission facilities used for Transmission Service. System Control Service shall be provided directly by the Transmission Provider. The Transmission Customer must purchase this service from the Transmission Provider.

At present, the Transmission Provider does not have a separate rate for this service.

Schedule 2

Voltage Control Service

In order to maintain transmission voltages on the Transmission Provider's transmission facilities within acceptable limits, generating facilities and non-generation resources capable of providing this service (located in the same Control Area as the Transmission Provider's transmission facilities) are operated to produce or absorb reactive power. Thus, an amount of reactive power must be produced or absorbed by generating facilities or other sources for each reservation on the Transmission Provider's transmission facilities. The amount of reactive power required is based on the reactive power support necessary to maintain transmission voltages within limits that are generally accepted in the region and consistently adhered to by the Transmission Provider.

Voltage Control Service from generating facilities or other sources shall be provided directly by the Transmission Provider. The Transmission Customer must purchase this service from the Transmission Provider. The charges for such service are applicable to Reserved Capacity based on the rates set forth below.

Yearly delivery: \$0.32/kW-year per kW reserved

Monthly delivery: \$0.03/kW-month per kW reserved

Weekly delivery: \$6.15/MW-week per MW reserved

Daily delivery – firm service: \$1.23/MW-day per MW reserved

Daily delivery – non-firm service: \$0.88/MW-day per MW reserved

Hourly delivery: \$0.04/MW-hour per MW reserved

Schedule 9

Long-Term and Short-Term Firm Point-to-Point Transmission Service

The Transmission Customer shall pay the Transmission Provider each month for the Firm Transmission Service Reserved Capacity, augmented by the transmission loss factor specified in Section 15.7 herein, based on the total of applicable rates set forth below.

- 1) Yearly delivery: one-twelfth of the demand charge of \$76.13/kW of Reserved Capacity per year.

Pursuant to Régie de l'énergie Decisions D-2017-049 and D-2017-049R, a rate rider increase of \$0.18/kW is applied to the demand charge specified above for the period from January 1 to December 31, 2017.

- 2) Monthly delivery: \$6.34/kW of Reserved Capacity per month
- 3) Weekly delivery: \$1.46/kW of Reserved Capacity per week
- 4) Daily delivery: \$0.29/kW of Reserved Capacity per day

The total demand charge in any week, pursuant to a reservation for daily delivery, shall not exceed the rate specified in point 3 above times the highest amount in kilowatts of Reserved Capacity in any day during that week.