1	Q.	Please provide a table showing the average rates for each of Hydro's customer
2		classes for each of the past 5 years, and forecast for 2018, 2019 and 2020.
3		
4		
5	A.	The requested 5 year history of average rates and the forecast average rates for
6		2018 and 2019 reflecting Hydro's 2017 GRA proposals is provided in Table 1. There
7		is currently too much uncertainty to estimate what average customer rates will be
8		in 2020. The historical average rates provided in Table 1 are computed based on
9		estimates of average monthly usage applied to July 1 rates each year.
10		
11		The information provided in Table 1 differs from the information provided in
12		Hydro's response to CA-NLH-002, which provides historical average unit revenues
13		(total class revenues divided by unit sales).
14		
15		(rest of page intentionally left blank)

Table 1 Average Customer Rates¹

Line									
No.	System	Class	2013	2014	2015	2016	2017	2018F	2019F
1	Island								
	Interconnected	Domestic ²	11.80	12.03	11.43	10.61	11.49	12.24	13.03
2	Island								
	Interconnected	GS 2.1	10.75	10.98	10.32	9.38	10.26	10.94	11.64
3	Island	CC 2.2	10.45	10.00	10.01	0.05	0.72	10.27	11.04
4	Interconnected Island	GS 2.3	10.45	10.68	10.01	8.85	9.73	10.37	11.04
4	Interconnected	GS 2.4	9.64	9.87	9.16	8.24	9.12	9.72	10.35
	interconnected	U3 2.4	3.04	3.67	9.10	0.24	9.12	3.72	10.55
5									
	Isolated Systems	Domestic	13.61	13.85	13.22	12.37	13.30	14.18	15.09
6	•								
	Isolated Systems	GS 2.1	19.40	19.78	18.75	17.37	18.85	20.10	21.38
7									
	Isolated Systems	GS 2.2	21.70	22.14	20.99	19.34	20.98	22.37	23.80
8	Labrador	D	2.54	2.54	2.54	2.54	2.40	2.64	2.04
	Interconnected	Domestic	3.51	3.51	3.51	3.51	3.49	3.64	3.94
9	Labrador Interconnected	GS 2.1	6.07	6.07	6.07	6.07	5.92	6.18	6.70
10	Labrador	G3 2.1	6.07	6.07	6.07	6.07	5.92	0.10	6.70
10	Interconnected	GS 2.2	3.13	3.13	3.13	3.13	3.08	3.22	3.49
11	Labrador	JJ 2.2	3.13	3.13	3.13	5.15	5.00	5.22	3.43
	Interconnected	GS 2.3	2.56	2.56	2.56	2.56	2.54	2.66	2.87
12	Labrador						-		-
	Interconnected	GS 2.4	2.26	2.26	2.26	2.26	2.24	2.33	2.51

¹ Forecast average rates assume approval of Hydro's 2017 GRA as filed, flow-through of the Newfoundland Power wholesale rate change at 67.5% to retail customers, average customer use by class, excluding HST and the Northern Strategic Plan.

² The Island Interconnected Domestic rates provided in Table 1 differ from those provided in response to CA-NLH-002, which computes average rates as total class revenues divided by unit sales. The data in Table 1 for historical years is calculated using average monthly consumption applied to customer rates as of July 1st.