2016 and 2017 forecast years.<sup>2</sup>

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2 \$1.9 million for the 2013/2014 test years to \$6.7 million for the 2016/2017 test years. 3 4 A. The 2016 and 2017 Rate Base Allowances Report filed as part of Newfoundland Power's 5 2016/2017 General Rate Application is based on 2014 actual data. The 2013 and 2014 6 Rate Base Allowances Report filed as part of Newfoundland Power's 2013/2014 General 7 Rate Application was based on 2011 actual data. 8 9 The increase in the final tax payment for the 2014 tax year of \$6.7 million versus \$1.9 10 million for the 2011 tax year primarily relates to timing of tax payments and refunds associated with the allocation of Part VI.1 tax from Fortis for 2014. 11 12 13 The increase in the final tax payment for 2014 serves to increase the expense lag resulting 14 in a reduction in the cash working capital allowance included in average rate base for the

Volume 2, Tab 3, page. 3: Please explain why the final tax payment increased from

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The final tax payment for the 2014 tax year was made in March, 2015. All tax payments related to Part VI.1 tax were fully refunded in May, 2015.

An increase in the expense lag effectively means Newfoundland Power has use of those monies to finance its operations until final payment is required.