

- 1 **Q. Reference: CA-NP-078, and Page 8 and Exhibit JMC2 of Appendix A of Coyne**
2 **Evidence**
3
- 4 a) **Could Mr. Coyne please confirm that if Valener was excluded (as it is from**
5 **the North American proxy group), then the Canadian proxy group averages**
6 **(that were originally calculated in JMC-2 for Debt to Capital, EBITDA to**
7 **Interest Coverage, FFO to Interest Coverage, FFO/Debt and Debt to**
8 **EBITDA would be, respectively: 64%; 4.12, 4.06, 13.7%, and 5.54?**
- 9 b) **The corresponding numbers for NP, to those reported in a) for the Canadian**
10 **proxy group excluding Valener, are provided in JMC-2 as: 55%, 4.52, 3.62,**
11 **17.5%, and 3.30. Therefore, if Valener was not included in the Canadian**
12 **proxy group, would the following statement not be more appropriate to say**
13 **on page 8 of the evidence? “Relative to the Canadian proxy group, NP has**
14 **much lower debt to capital and Debt/EBITDA ratios, stronger**
15 **EBITDA/interest coverage, and a stronger (not weaker) FFO/Debt ratio,**
16 **while its FFO/interest coverage is below the Canadian proxy group average.”**
17
- 18 A. a) Valener was excluded from the North American proxy group because it is
19 primarily engaged in the natural gas distribution business. Mr. Coyne did not
20 exclude Valener from the Canadian proxy group because, given the small number
21 of publicly-traded utilities in Canada, that would have resulted in a proxy group
22 consisting of only three companies.
23
- 24 b) See response to part a) above.